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File & Kallel

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side)

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY Jicarilla Cont. 108 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jicarilla, Dulce, New Mex. 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK \square DEEPEN DRILL X b. TYPE OF WELL Single Zone MULTIPLE S WARM OR LEASE NAME OIL ZONE WELL X OTHER Jicarilla "C" 2. NAME OF OPERATOR 9. WELL NO. Tenneco Oil Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 1714, Durango, Colorado 81301
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 835' FSL 2140' FWL Unit Letter "N" At proposed prod. zone Sec. 14, T-26-N, R-5-W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* New Mexico Rio Arriba 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, 320 S/2 320 (Also to nearest drlg. unit line, if any) 20. BOTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary | 22. APPROX. DATE WORK WILL START* 8020 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 1966 <u>September 7.</u> 6942 GR PROPOSED CASING AND CEMENTING PROGRAM 23 QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE Cement to surface 20 & 24# 7100 12-1/4 8-5/8 8020 1st stage 235 sx 10.5 & 11 4-1/2 7-7/8 2nd stage cement to surface

We plan to drill to approximate T.D.8020. Run IES and GRD logs. Run casing as shown above with stage collar set approximately 300' below bottom of Mesaverde. WOC. Perf and frac and complete as single Basin Dakota gas well. Run 2-3/8" EUE tubing and conduct deliverability test.

OIL CON. COM GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

venter program, if any.		
Harold C. Nichols	Senior Production	Clerk DATE September 6, 1966
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator	All distances must be from the outer boundaries of the So						or the Section	Well No		
	TEMMEC	O CIT O	PANY			JICARITLA	"C"	:	2	
Unit Letter	N Se	ection 14	Townshi	26 North	Range	E West	County	···		
Actual Footo				20 North		5 West	Rio Arr	LDa		
835	-	feet from the	South	line and	2140	fee:	from the west	line		
round Leve		Producii	ng Formation		Pocl			Dedicated Aver	eoge:	
421 ung	raded	Bas	in Dakota	a	Basin	Dakota		S/2	320 Scres	
1. Outlin	ne the ac	erage dedic	cated to the	subject well by a	colored per	cil or hachu	re marks on the pla	t below.		
2. If mo	ore than	one lease	is dedicated	to the well, ou	t ine each	and identif	y the ownership th	nereof (both as	to working	
interest of	and royal	ty),							-	
3. If mo	re than o	one lease d	of different of	ownership is dec	dicated to	the well, ha	ve the interests of	all cwners been	consolidated	
by comm	nunitizati	on, unitiza	tion, force-p	pooling etc?		,				
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If answe	r is "no,"	list the ov	wners and tr	act descriptions	which hav	e actually	consolidated. (Use	reverse side of	this form if	
necessary	y.)				••••••	••••••		•••••	•••••••••••	
No allow	able will	be assigned	to the well	until all interes	its have be	en consolida	ted (by communit	ization, unitizat	tion, forced-	
pooling,	or otherw	rise) or unt	il a n <mark>o</mark> n star	ndard unit, elimi	nating suc	h interests,	os been approved	by the Commiss	ion.	
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