## . 137.413. 7108 NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 angsta e all Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND U.5.3.3. LAND OFF.02 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS BANSPORTER -PROPATION OFFICE Tenneco Cil Company P. O. Box 1714, Durango, Colorado Readonis) for filling (Check proper box) Other (Please explain) Effective First Delivery lige for pletion Oil Dry Gas to things in Ownerola, \_\_\_ Casinghead Gas Condensate If change of ownership give name I. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Jicarilla "C" 2 Basin Dakota State, Federal or Fee Legation 2140 . South \_Line and Feet From The Unit Letter 5 W , NMPM, Line of Section Range Address (Give address to which approved copy of this form is to be sent) Rock Island Oil and Refining P. O. Box 328, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🗓 P. O. Box 990, Farmington, New Mexico El Paco Natural Gas Company When Ti well produced cil or liquids, Unit Sec. Twp. Fige. give location of tanks. N 14 26 5 is gas actually connected? No ^ On Approval If this prediction is commingled with that from any other lease or pool, give commingling order number: 7. COMPLETION DATA Workover New Well Plug Back | Same Resty, Diff. Resty. Gas Well Designate Type of Completion - (X) Χ Date Jpridded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9/22/66 Ellovations (I)F, RKB, RT, GR, etc.) 10/24/66 7999 7964 Tubing Depth Top Oil/Gas Pay Name of Producing Formation 7692 7905 6942 Gr. Basin Dakota Depth Casing Shoe Perforutions 7932-7692 7999 TUBING, CASING, AND CEMENTING RECORD casing & Tubing size SACKS CEMENT DEPTH SET HOLE SIZE 306 225 sx 7 5/8" 3703 290 sx 4 1/2" 400 sx 7998 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Cacke Size Tubing Pressure Casing Pressure Length of Test 1. 44 Gas- MCF Water - Bbls. Oil-Bbls. Actual Pres. During Test GAS WELL Bbls. Condensate/MMC Gravity of Condensate Length of Test 1,771 & Tasting Method Johns, back pr.) 3 hrs. Choke Size Casing Pressure Tubing Pressure 3/4" AOF Flak Pr. T. CELVIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation I haveby certify that the rules and regulations of the On-Commission have been compiled with and that the information given observe is true and complete to the best of my knowledge and belief.

Title)

(Liste)

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OIL CONSERVATION COMMISSION

Federal

County

MOV 3 0 1966 By Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.