## Denny S. Fourt DEPUTY OIL & GAS INSPECTOR

# JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

BJ594 SUBMIT 1 COPY TO
NATURAL RESOURCE DEPT
AND OIL & GAS ADMINISTRATION

AUG 1 3 1999

PIT REMEDIATION AND CLOSURE REPORT

Darrell !	
Operator: AMOCO PRODUCTION COMPANY	<b>Telephone:</b> (505)326-9200
Address: 200 Amoco Court, Farmington,	NM 87401
Facility or Well Name: JICARILLA C	# 7
Location: Unit or Qtr/Qtr Sec N Sec 14 T	26N R 5W County RIO ARRIBO
Pit Type: Separator Dehydrator Other_	BLOW
// -	
Land Type	
The Education	24', width23', depth14'
	other
Footage from reference:	II '
Direction from reference:	74 Degrees X East North X of West South
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):

	BJ 594 BLOW PTT
Date Remediation Sta	Date Completed: 7/31/98
Remediation Method:  .eck all appropriate sections)	Excavation Approx. cubic yards
	Landfarmed Insitu Bioremediation
,	Other
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)  General Description	of Remedial Action: Excavation. BEDROEX BOTTOM. RISK ASSESSED.
Groundwater Encoun	tered: No X Yes Depth
Final Pit: Closure Sampling:	Sample location see Attached Documents
(if multiple samples, attach sample results and diagram of sample locations and depths)	Sample depth
	Sample Results
l	Soil: Benzene (ppm) 0.218 Water: Benzene (ppb)
	Total BTEX (ppm) 53.820 Toluene (ppb)
	Field Headspace (ppm) 1,296 Ethylbenzene (ppb)
	TPH (ppm) 1,470 Total Xylenes (ppb)
Groundwater Sample	:: Yes No _× (If yes, attach sample results)
I HEREBY CERTIFY KNOWLEGE AND B	THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY SELIEF
DATE	PRINTED NAME Buddy D. Shaw  Oly A. Shaw  AND TITLE Environmental Coordinator
SIGNATURE Dick	
TO THE JICARILLA	THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE A APACHE TRIBE PIT CLOSURE ORDINANCE.
APPROVED: YES	NO_ (REASON) R.A. Attached
SIGNED:	DATE: 9-9-98

3003908145 FOCATION NO: 81204 BLAGG ENGINEERING, INC. CLIENT: AMOCO P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. ND: 6/// (505) 632-1199FIELD REPORT: CLOSURE VERIFICATION PAGE No: \_\_\_/ of / DATE STARTED: 7/28/98 LOCATION: NAME: JICALIUA C WELL #: 2 PIT: BUN DATE FINISHED: QUAD/UNIT: N SEC: 14 TWP: 26NRNG: 5W PM: NM CNTY: RA ST:NM ENVIRONMENTAL NV OTR/FOOTAGE: 835 +56 | ZI46 +WL CONTRACTOR: P & 5 EXCAVATION APPROX. 24 FT. x 23 FT. x 14 FT. DEEP. CUBIC YARDAGE: 175 DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: LANDFARM \_\_ FORMATION: \_\_ \_\_\_\_\_ LEASE: \_\_\_\_\_\_\_ LAND USE: LANGE FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY III FT. N745 FROM WELLHEAD. DEPTH TO GROUNDWATER | >100 NEAREST WATER SOURCE | >1000 NEAREST SURFACE WATER | >1000 NEAREST SURFACE WATER | >1000 NEAREST | NMOCD RANKING SCORE: 6 NMOCD TPH CLOSURE STD: 5000 PPM ✓ PIT ABANDONED STEEL TANK INSTALLED SOIL AND EXCAVATION DESCRIPTION: \_\_\_\_ FIBERGLASS TANK INSTALLED TIDEWALLS: MOSTLY OK. YELL. BROWN SAND TO SILTY JAND MON COHESIVE, SUGHTLY MOIST FIRM STRONG HE ODOR IN WEST SIDEWALL OUM SAMPLE ONLY NO APPARENT STAINING OF HE DOOR OBSERVED WIN EXCANTION. BOTTOM - BENTOCK (SHILE ( ELAYSTONE ) HARD, OLIVE GRAY IN COLOR NO APPARENT HE ODOR IN OUN SAMPLE VERY MOIST TO STOURATED & PIT BOTTON DUE TO RECENT PRECIPITATIONS. BEDROOK | RISK ASSESSED) FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm Bottom TIME SCALE FTPIT PROFILE PIT PERIMETER · ELECTRICAL OVM RESULTS 27 0.0 14 31 TO weu CREM BEDZOCK · ELECTRICAL LAB SAMPLES POLE SAMPLE ANALYSIS ER' TOH BTEX 1015 TPH - PASSED TOT . BITEX - TAILES CALLOUT: 7/23/98-AFTEL. ONSITE: 7/28/98-MORN. TRAVEL NOTES:

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizonal Distance to Surface Water:

Vicinity Groundwater Depth:

Jicarilla C #2 Unit N, Sec. 14, T26N, R5W

> Blow Pit Basin Dakota

Non Vulnerable

> 1000 ft.

> 100 ft.

### RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe encountered shale/claystone bedrock at 14 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Past production fluids were contained locally by a relatively shallow shale/claystone bedrock located 14 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below shale/claystone bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Well site located within the <u>non-vulnerable area</u> and is approximately 0.62 miles north of the nearest vulnerable area boundary (Tapacito Creek).

(Refer to <u>Lapis Point Quadrangle</u>, <u>New Mexico - Rio Arriba County</u>, 7.5 <u>Minute Series (Topographic)</u>, 1963, (vulnerable area boundary developed by Mr. William C. Olson, <u>Hydrogeologist</u>, <u>Environmental Bureau</u>, <u>New Mexico Oil Conservation Division</u>).

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited and that the shale/claystone bottom creates enough of an impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO requests pit closure approval on this location.



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

			Det.
Condition:	Cool and Intact	Analysis Requested:	8015 IPH
Preservative:	Cool	Date Analyzed:	07-31-98 8015 TPH
Sample Matrix:	Soil	Date Extracted:	07-31-98
Chain of Custody No:	6111	Date Received:	07-30-98
Laboratory Number:	D766	Date Sampled:	07-28-98
Sample ID:	4 @ 8'	Date Reported:	07-31 <b>-</b> 98
Client:	Blagg / AMOCO	Project #:	04034-10

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)
Gasoline Range (C5 - C10)	592	0.2
Diesel Range (C10 - C28)	880	0.1
Total Petroleum Hydrocarbons	1,470	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla C #2 Blow Pit.

Analyst Queen

Stacy W Sendler
Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Persona	218	8.8
Benzene Toluene	8,680	8.4
Ethylbenzene	1,030	7.6
p,m-Xylene	33,470	10.8
o-Xylene	10,420	5.2
Total BTEX	53,820	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene Bromofluorobenzene	101 % 101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-82

USEPA, December 1996.

Comments:

Jicarilla C #2 Blo

Blow Pit.

Analyst Que

Review Stacy W Sendler

BJ594

# JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

## PIT REMEDIATION AND CLOSURE REPORT

	(=0=) 20C 0200
Operator: AMOCO PRODUCTION COMPANY	<b>Telephone:</b> (505)326-9200
Address: 200 Amoco Court, Farmington, M	NM 87401
Facility or Well Name: JICARILLA C	# 7.
Location: Unit or Qtr/Qtr Sec_N Sec_14 TZ	6N R 5W County KIS ARRIBA
Pit Type: Scparator Other Other	
1 It Docation.	$\overline{27'}$ , width $\underline{31'}$ , depth $\underline{11'}$
	other
Footage from reference: 95	<u> </u>
Direction from reference: 2	Degrees X East North X
Direction from reference:	of West South
	west south
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
groundwater)  Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
Γ' 	RANKING SCORE (TOTAL POINTS):
	MITTAL

	Date Completed: 7/31/98		
Date Remediation Sta	A war only vords 300		
Remediation Method:			
sections)	Landfarmed Insitu Bioremediation		
	Other		
Remediation Location (i.e. landfarmed onsite, name and location of			
offsite facility)  General Description	of Remedial Action: Excavation, BEDROCK BOTTOM - RISK ASSESSED.		
Groundwater Encoun	tered: No 🔀 Yes Depth		
Final Pit: Closure Sampling: (if multiple samples,	Sample location see Attached Documents		
attach sample results and diagram of sample locations and depths)	Sample depth		
	Sample Results		
	Soil: Benzene (ppm) 3.840 Water: Benzene (ppb)		
	Total BTEX (ppm) Z54.190 Toluene (ppb)		
	Field Headspace (ppm) 1,068 Ethylbenzene (ppb)		
	TPH (ppm) 5,420 Total Xylenes (ppb)		
Groundwater Sample: Yes No _X (If yes, attach sample results)			
I HEREBY CERTIFY KNOWLEGE AND I	Y THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY BELIEF		
DATE -	PRINTED NAME Buddy D. Shaw  Oly D. Shaw  Environmental Coordinator		
TO THE JICARILLA	THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE A APACHE TRIBE PIT CLOSURE ORDINANCE.		
APPROVED: YES 7	X NO_ (REASON) R-A. Attached		
SIGNED:	DATE: 9-9-98		

BLAGG ENGINEERING, INC.   P.O. BOX 87, BLOOMFIELD, NM 87413   C.D.C. ND: 6111
FIELD REPORT: CLOSURE VERIFICATION PAGE No: of
LOCATION: NAME: TICARILLA C WELL #: Z PIT: SEP  QUAD/UNIT: N SEC: 14 TWP: Z6 N RNG: SW PM: NTY CNTY: RA ST: NT  OTR/FOOTAGE: 835 + 52   2140 + 60 CONTRACTOR: P 15  DATE STARTED: 7   28   98 DATE FINISHED:
EXCAVATION APPROX. 27 FT. x 3( FT. x 11 FT. DEEP. CUBIC YARDAGE: 300
DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: LANDFARM
LAND USE: RADGE LEASE: C FORMATION: DR
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 95 FT. NZIE FROM WELLHEAD
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000' CHECK ONE :
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM Y PIT ABANDONED
SOIL AND EXCAVATION DESCRIPTION:  STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED
SIDEWALS: BOTTOM HALF (BELOW 5/2' FROM GRADE) CONSISTED OF MED. GRAY TO
BLACK SILTY SAND TO CLAY NON COHESIVE TO PLASTIC THEHTLY
FROM BOTTOM FOLF, STRONG HC DOOR IN ALL OUM SAINPLES.
ROTTON - REDROSE (SHOLE) CLOYSTONE) HARD, LT. SLIVE GRAY IN COLOR
BOTTOM - BEDROCK (SHALE/CLAYSTONE) HARD, LT. SLIVE GRAY IN COLOR HE OPOR DETECTED WIN DUM SAMPLE PIT BOTTOM LENY MUSTS TO SATURATED DUE TO KECENT PRECIPITATION.
BENROCK RISK ASSESSED FIELD 418.1 CALCULATIONS  FIELD 418.1 CALCULATIONS
TIME SAMPLE I.D. LAB No: WEIGHT (g) ML. FREON DILOTION READING CALC. PAIN
SCALE
0 FT DITT DOCUME
PIT PERIMETER AN PIT PROFILE
OVM A A A A A
SAMPLE FELD HEADSPACE PID (ppm)
[5] - 1e6' 7'S T
A 30 6' 1068 III'
71' (F) (S) (2) (M-150 (I) (H.7
BEDROCK
75,25
LAB SAMPLES  SAMPLE ANALYSIS TIME  DEL TOULONGER 0915
HEFID
TOT. BIEX - FALTED
TRAVEL NOTES: CALLOUT: 7/23/98 - AFTEL ONSITE: 7/28/98 - MORN.

Well Name:

Jicarilla C #2

Well Site location:

Unit N, Sec. 14, T26N, R5W

Pit Type:

Separator Pit Basin Dakota

Producing Formation:

Non Vulnerable

Pit Category:

Horizonal Distance to Surface Water:

> 1000 ft.

Vicinity Groundwater Depth:

> 100 ft.

### **RISK ASSESSMENT** (non-vulnerable area)

Pit remediation activities were terminated when trackhoe encountered shale/claystone bedrock at 11 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Past production fluids were contained locally by a relatively shallow shale/claystone bedrock located 11 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below shale/claystone bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Well site located within the non-vulnerable area and is approximately 0.62 miles north of the nearest vulnerable area boundary (Tapacito Creek).

(Refer to Lapis Point Quadrangle, New Mexico - Rio Arriba County, 7.5 Minute Series (Topographic), 1963, (vulnerable area boundary developed by Mr. William C. Olson, Hydrogeologist, Environmental Bureau, New Mexico Oil Conservation Division).

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited and that the shale/claystone bottom creates enough of an impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO requests pit closure approval on this location.



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Gasoline Range (C5 - C10)  Diesel Range (C10 - C28)		3,830	0.2
Parameter		Concentration (mg/Kg)	Det. Limit (mg/Kg)
Client: Sample ID: Laboratory Number: Chain of Custody No: Sample Matrix: Preservative: Condition:	Blagg / AMOCO 3 @ 6' D765 6111 Soil Cool Cool and Intact	Project #: Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed: Analysis Requested:	04034-10 07-31-98 07-28-98 07-30-98 07-31-98 07-31-98 8015 TPH

ND - Parameter not detected at the stated detection limit.

**Total Petroleum Hydrocarbons** 

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

5,420

SW-846, USEPA, December 1996.

Comments:

Jicarilla C #2 Separator Pit.

Deen L. Queman

Stacy W Sendler
Review

0.2



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

		<b>-</b>	04004.40
Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	3 @ 6'	Date Reported:	07-31-98
Laboratory Number:	D765	Date Sampled:	07-28-98
Chain of Custody:	6111	Date Received:	07-30-98
Sample Matrix:	Soil	Date Analyzed:	07-31 <b>-</b> 98
Preservative:	Cool	Date Extracted:	07-31 <b>-</b> 98
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
arameter	(43.1.3)		_
Benzene	3,840	8.8	
Toluene	32,020	8.4	
Ethylbenzene	4,300	7.6	
p,m-Xylene	131,770	10.8	
o-Xylene	82,260	5.2	
Total BTEX	254,190		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene Bromofluorobenzene	98 % 98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-82

USEPA, December 1996.

Comments:

Jicarilla C #2 Separator Pit.

Stacy W Sendler

# CHAIN OF CUSTODY RECORD

7	Cool - ice/Blue icr	2-0615	(505) 632-0615				
1	Received Intact	ighway 64 Mexico 87401	5/95 U.S. Highway 64 Farmington, New Mexico 87401				
Y N N/A							
eipt	Sample Receipt	CHINC.	ENVIROTECH II		6111 -> 6113	611	x4 COC'S
		Heceived by: (Signature)	He				
						ura)	Relinguished by: (Signature)
		Received by: (Signature)	R&C			urey	Helinquisned by: (Signature)
Date Time	Date スぷ	Heceived by: (Signature)	245/ 26/2/L	7			Mahon V
1			Time			ure)	Relinquished by: (Signature)
70001	PRESERV COOL						
SAMPLES	BOTH SA						
PIT	SLOW F	1 1 1	5012	11+a	1015	7/28/98	@e8'
PIT	SEPARATOR	1 1 1	5012	SUFA	7/28/98 0915	7/28/98	3 e 6'
		Ni Cont	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./
			0	01-45040			
Remarks	Rem	ers		Client No.			Sampler:
	AMETERS	ANALYSIS / PARAMETERS	レキロ	JICARILLA		moco	BLAGG/ Amo co
				Project Location		3	Client / Project Name
	•						

# JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

### **ON SITE SOIL REMEDIATION REPORT**

Operator: AMOCO PRODUCTION COMPAN	Telephone: (505) 326-9200
Address: 200 Amoco Court, Farmi	ngton, NM 87401
Facility or Well Name: SICARILLA C 3	2
Location: Unit or Qtr/Qtr Sec_N Sec_	14 T 26N R SW County PIO ARRIBA
Land Type: PANGE	
Date Remediation Started: 7 · 28 98	Date Completed:
Remediation Method: Landfarmed	Approx. cubic yards <u>47≤</u>
Composted	
Other	
oth To Groundwater: (pts.)	O Final Closure Sampling:
Distance to an Ephemeral Stream (pts.)	o Sampling Date: 2.8.99 Time: 1200
Distance to Nearest Lake, Playa, or Watering Pond (pts.) _ Wellhead Protection Area: (pts.) _ Distance To SurfaceWater: (pts.) _	Field Headspace (ppm) <u>64.7</u> TPH (ppm) <u>/-6</u> Method <u>80/5</u>
RANKING SCORE (TOTAL POINTS): _	0
I HEREBY CERTIFY THAT THE INFORMATIC KNOWLEGE AND BELIEF	N ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY
DATE 2/10/99 P SIGNATURE Bully Shaw	RINTED NAME Buddy D. Shaw  / AND TITLE Environmental Coordinator
AFTER REVIEW OF THE SOIL REMEDIATION ACCORDANCE TO THE JICARILLA APACHE	I INFORMATION, ON-SITE REMEDIATION IS APPROVED IN TRIBE PIT CLOSURE ORDINANCE.
APPROVED: YES NO (REASO	N)
SIGNED: Ke=C717c=(C	

ONSITE:

2.8.99

TRAVEL NOTES:

NA

CALLOUT: \_

::::



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	LF - 1	Date Reported:	02-10-99
Laboratory Number:	E619	Date Sampled:	02-08-99
Chain of Custody No:	6569	Date Received:	02-09-99
Sample Matrix:	Soil	Date Extracted:	02-10-99
Preservative:	Cool	Date Analyzed:	02-10-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.8	0.2
Diesel Range (C10 - C28)	0.8	0.1
Total Petroleum Hydrocarbons	1.6	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla C 2 Landfarm. 5 Pt. Composite.

Analyst Cheese

Stacy W Sendler
Review

# CHAIN OF CUSTODY RECORD

	7	Cool - ice/Blue ice	XICO 0740 I	Farmington, New Mexico 6740				
	7	Received Intact	vay 64	5796 U.S. Highway 64				
Z Š	<b>~</b>							
	ceipt	Sample Receipt	Ĭ IOC	FOVIDOTECH IO				
			Received by: (Signature)				ure)	Relinquished by: (Signature)
212		2.9.99	d by: (Signature)	Z H9 on Receive			- Alm	Relinquished by: (Signature
DALO BL	+	7/1/99	Received by: (Signature)	Date Time Receive 2/9/99 6746 9)8			ure)	Relinquished by (Signature)
							-	
		-						
		1000						
DE-	25.3	SAMPLE FRESSPACE						
d	787	SPT. COMPOSITE	7	SOIL	E-619	1200	28.99	LF-1
				Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./
			taine	0403410	0408			REP
	artes	Remarks		,	Client No.			Sampler:
			אַערוטיט	c 2	SICARILLA C		0	BLAGG / AMOCO
		METERS	ANALYSIS / PARAMETERS	ANDRAIZE	Project Location LAW DFAIZA			Client / Project Name