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Ì	LAND OFFICE	OFFICE		
	TRANSPORTER	OIL	1	
		GAS		
	OPERATOR		2	<u> </u>
	PRORATION OFFICE		<u> </u>	1

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-116 REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tenneco Oil Company Address 720 So. Colorado Blvd., Denver, Colorado Other (Please explain) Reason(s) for filing (Check proper box) BASIN DAKOTA Change in Transporter of: New Well **BLANCO MESAVERDE** Oil Recompletion COMMINGLING ORDER R-5707 Condensate Change in Ownership If change of ownership give name and address of previous owner ____ *JICARILLA CONT. 108 II. DESCRIPTION OF WELL AND LEASE BASIN DAKOTA Lease No. Kind of Lease Well No. State, Federal or Fee FEDERAL 8 JICARILLA C Line and RIO ARRIBA 5W 26N NMPM, County Line of Section 1813 Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | | | Address (Give address to which approved copy of this form is to be sent) 1921 BLOOMFIELD BLVD., FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) PLATEAU INC. Name of Authorized Transporter of Casinghead Gas or Dry Ggs X P.O. BOX 1526, SALT LAKE CITY, UTAH 84110 NORTHWEST PIPELINE INC. Is gas actually connected? P.ge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: <u>NO. 5707</u> IV. COMPLETION DATA Workover Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Coaing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbis. Oil-Bbls. Actual Prod. During Test Actual Propriest - 100 10 M Length of Test Gravity of Condensate Bbls. Condensate/MMCF 24 HRS.
Tubing Pressure(Shut-in) (80%) Dak 521 Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 600 260 BACK. PR. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN APPROVED. I hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. # This form is to be filed in compliance with RULE 1104.

A lu Vatterio	
Administrative Supervisor	
6/9/> (Title)	
(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply