

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
JIC CONT 108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
JICARILLA C 8

2. Name of Operator
AMOCO PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

9. API Well No.
30-039-08148

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN DAKOTA/MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T26N R5W Mer SWNW 1850FNL 790FWL

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company respectfully request permission to P&A the Basin Dakota therefore making the subject well a single completion in the Blanco Mesaverde per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5782 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 07/20/2001 ()

Name(Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Patricia M. Hester

Lands and Mineral Resources

Title

Date

7-15-01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Submit subsequent report when work complete

Jicarilla C #8
Unit E Sec 13 T26N-R5W
Rio Arriba County, NM

Procedure:

1. MIRU SU. Record TP and CP. ND tree, NU BOP.
2. POOH with tbg.
3. Set CIBP at +/- 7950'. Spot balanced 11 sack cmt plug from 7800' - 7950' to abandon the DK.
4. Spot balanced 11 sack cmt plug from 6900' - 7050' to abandon the GP.
5. RIH rabbiting following production string:
 - a) 1 jt 2-3/8" open ended tbg with muleshoe on btm
 - b) F-nipple with blanking plug installed.
 - c) 2-3/8" tbg to surface
6. Land tbg at 5900'.
7. ND BOP. NU tree.
8. RU slickline. Retrieve blanking plug. Set FB stop.
9. Flow back well 2-3 hrs, swabbing if necessary. RDMO SU.

Allen Kutch

281-366-7955 office
281-366-7143 fax
888-788-6522 pager
979-865-0140 home

Jicarilla C 8
Rio Arriba County, NM
Unit E Section 13 T26N - R5W
Run 55

7/12/2001
ATK

KB: 10'

10-3/4" 32.8# @ 433'

7-5/8" 26.4# J55 @
4000'

MV perfs:

5462' - 5463' sqzd
5465' - 5467'
5471' - 5474'
5497' - 5498' sqzd
5501' - 5502'
5503', 5505', 5509',
5510', 5512', 5514',
5515', 5516', 5520',
5527', 5529',
5533' - 5534'
5538', 5543', 5983',
5985', 5988', 6055',
6103'

DV tool @ 6268'

DK Perfs:

8012' - 8022'
8027' - 8029'
8033' - 8035'
8039' - 8041'
8055' - 8057'
8140' - 8144'
8148' - 8156'
8180' - 8182'
8202' - 8206'
8224' - 8234'

F-nipple @ 8101'

2-3/8" 4.7# J55 EU 8RD @
8134'

4-1/2" 11.6 J55 @
8261'

PBTD: 8230'
TD: 8261'