Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM I.	87410 REC	UEST F	FOR ALLO)WA	ABLE AND	AUTHOF	RIZATION	1			
Operator		<u> 10 in</u>	ANSPOR	10	IL AND N	ATURALO					
Marathon Oil Co				Well API No.							
Address					0-039-08	3149					
P. O. Box 552	Midland,	Texas	79702								
Reason(s) for Filing (Check proper	r box)	_			Ot	her (Please exp	olain)				
Recompletion	Oil	Change i	n Transporter of								
Change in Operator		nd Coo	Dry Gas	X							
If change of operator give name	Casinghe	ad Gas	Condensate								
and address of previous operator											
II. DESCRIPTION OF W	ELL AND LE	ASE									
Lease Name		Well No. Pool Name, Inc									
Jicarilla Apach	e	ll Basin						of Lease , Federal or F		Lease No.	
Location					-10 00			ate, rederal or Fee Fed. Tribal #			
Unit LetterM	: 10	40	Feet From Ti		South Lin	8	00		Woot		
			- 1 000 1 1011 11	ie	Lif	e and		eet From The	West	Lir	
Section 28 To	ownship 26N		Range 5W		, N	MPM,	_Rio Ar	riba		Country	
TI DESIGNATION OF T	T . NOT									County	
II. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTE Oil	R OF O	IL AND NA	<u>UTP</u>	RAL GAS			_			
The Permian Corporation or Condensate XX					Address (Give address to which approved copy of this form					ient)	
Name of Authorized Transporter of	Casinghead Gas	ead Gas or Dry Gas XX				Box 1702		nington, N.M. 87401			
Gas Company of N	lew Mexico	لـــا	or Dry Gas g	(X)	Address (Giv	e address to wi	hich approved	d copy of this	form is so be s	ent)	
f well produces oil or liquids.	Unit	Sec.	Twp.	Rge.		30x 1899		mfield,	N.M. 8	7413	
ve location of tanks.	імі	28	26NI F	TAT.	17.		When				
this production is commingled with	that from any oth	er lease or i	201V I	minal	ing order sumb	es		1967			
V. COMPLETION DATA			poor, grad docta		raf orger minist						
Designate Time of Co.		Oil Well	Gas We	ı	New Weil	Workover	Deepen	Dive Deat	10 -		
Designate Type of Comple			i .		, 	orkover	l Deeben	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Comp	l. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	l		
levations (DF, RKB, RT, GR, etc.)											
io cede (DI , IAB, RI, OK, EIC.)	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations											
								Depth Casin	g Shoe		
	Т	IIRING (CASDNC AT	ATD A	CE) CE) PRO	0.0000					
HOLE SIZE	UNG & THE	TIRING SIZE		CEMENTING RECORD)					
	97.0	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					-						
						· · · · · · · · · · · · · · · · · · ·					
TEST DATA AND REQ	UEST FOR A	LLOWA	BLE					L			
L WELL (Test must be a) the First New Oil Run To Tank	ter recovery of total	al volume of	fload oil and n	rust b	e equal to or e	xceed top allow	vable for this	depth or be fa	or full 24 hour	er. 1	
the That New Oil Rull 10 120K	Date of Test			1	Producing Met	nod (Flow, pur	up, gas lift, et	c.)	-		
ngth of Test	This - P							DEGELA			
	Tubing Press	Tubing Pressure			Casing Pressure			Choke S			
tual Prod. During Test	Oil - Bble	Oil - Bbls.			Water - Bbls.			U (NOV1	7 1989	
	O. Bois.							Gas- MCF			
AS WELL									JIL_CO	IN DI	
tual Prod. Test - MCF/D	I and of T								DIS	iT. 3	
	Lengui or Te	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Ch. L. O.			
		are (original			-asing Pressure	(Shut-in)		Choke Size			
OPERATOR CERTIF	TC A TE OF (701 674		— l r							
OPERATOR CERTIF	ICATE OF (LOMPL	IANCE		\bigcirc		CEDVA	TION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					O ₁	L CONS	PERVA	TION DIVISION			
is true and complete to the best of my knowledge and belief.								NOV 1 7 1989			
					Date A	Approved		IANA T.	1 1383	_	
massell									Λ		
Signature Signature					Ву	·	3	1) C	1		
Mark A. Zoller Prod. Superintendent					TitleSUPERVISOR DISTRICT #3						
	/0151 (0		tie		Title			TVISOR (HSTRICT	13	
11-08-89	(915) 68	z-1626		- []							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.