

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

Tract 251 Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla Apache No. 11

9. API WELL NO.

30-039-08149

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

UL M. Sec. 28, T27N, R5W

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

Other RC / DHC

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

PO Box 2490

Hobbs, NM

505 / 393-7106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1040' FSL & 800' FWL

At top prod. interval reported below

1040' FSL & 800' FWL

At total depth

1040' FSL & 800' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/8/67

16. DATE T.D. REACHED

1/21/67

17. DATE COMPL. (Ready to prod.)

9/12/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 6465'

KB 6478'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7270'

21. PLUG, BACK T.D., MD & TVD

5260' RBP

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Otero Chacra

3714-3739'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	417'	15"	475 sks	
7 5/8"	26.40	3033'	9 7/8"	600 sks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" 11.6#	2928'	7269'	215 sks		2 3/8"	4145'	

31. PERFORATION RECORD (Interval, size and number)

3714-3739' 2 SPF 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3714-3739'	Acidize w/1000 gals 10% acid
3714-3739'	Frac w/12,587 gals 700 N2
	Containing 65,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
9/12/00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
9/13/01	8			0	565	24	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
135							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold							

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kellie Cook

TITLE Admin. Assistant

ACCEPTED FOR RECORD
DATE 8/31/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

13/ Brian W. Davis