

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

Tract 251 Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla Apache No. 11

9. API WELL NO.

30-039-08149

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

UL M, Sec. 28, T27N, R5W

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other RC / DHC

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

PO Box 2490 Hobbs, NM

505 / 393-7106

4. LOCATION OF WELL (Report location clearly and in accordance with any Departmental instructions)\*

At surface

1040' FSL &amp; 800' FWL

At top prod. interval reported below

1040' FSL &amp; 800' FWL

At total depth

1040' FSL &amp; 800' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/8/67

16. DATE T.D. REACHED

1/21/67

17. DATE COMPL. (Ready to prod.)

9/10/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL 6465'

KB 6478'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7270'

21. PLUG, BACK T.D., MD &amp; TVD

5260' RBP

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 4808-5127'

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	417'	15"	475 sks	
7 5/8"	26.40	3038'	9 7/8"	600 sks	
		40			

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2" 11.6#	2928'	7269'	215 sks	

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4145'	

## 31. PERFORATION RECORD (Interval, size and number)

4808-5126' 1 SPF 25 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4808-5126'	Acidize w/1000 gals 15% acid
4808-5126'	Frac w/116,388 gals frac fluid
	Containing 115,000# sand

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 9/10/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/26/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL - BBL 18 / 18	GAS - MCF 595 / 262	WATER - BBL 30 / 19	GAS - OIL RATIO	
FLOW. TUBING PRESS. 195	CASING PRESSURE 231	CALCULATED 24-HOUR RATE →	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.) 28		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kelly Cook

TITLE Admin. Assistant

DATE 8/31/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JSL/Brian W. Davis