

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NH 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breesh "C"

9. WELL NO.

D-189

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota
So. Blanco Tociito**

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12-26N-6W

1. OIL ☒ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**770 feet from west line and 1850 feet from south line of
Section 12-26N-6W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6601 KB

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was tested 4-11-64 and produced 49 BO and 1054 MCF gas in 24 hours. It is now proposed to drill up the Baker Bridge Plug at 7255 and set a Baker Model D Packer at approximately 7250. 2-3/8" OD - 4.70# Jones & Laughlin "Slim Hole" tubing would be run and latched in the Model D Packer. A Baker Crossover Collar would be run in the 2-3/8" tubing string to approximately 6800 with a 4' perforated nipple immediately above it. A parallel string of 1 1/2" IF tubing would be latched in the Baker Crossover Collar. Gas from the Dakota would then flow through the 2-3/8" tubing to the crossover collar, then through 1 1/2" tubing to the surface. Tociito production would flow or pump through the 2-3/8" tubing to the surface. A dual tubing head would be installed and separators, storage tanks, flow lines, etc. would be furnished so that production from each zone could be measured and marketed separately.

Permission is also requested to change the number of this well to TD-189

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. [Signature]

TITLE **Superintendent**

DATE **May 15, 1964**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.