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DISTRIBUTION	- NEW MEXICO OIL CC	SISERVATION COMMISSION	lotm @ 194
SANTA FE		FOR ALLOWABLE	Fire car da C-04 and C-111
FILE	A KEGOESI I	AND	₹ ₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹₹
U.S.G.S.	AUTHORIZATION TO TRA	SPORT OIL AND NATURAL (WEDTILES /
LAND OFFICE	AUTHORIZATION TO TRAI	OHARIO D EDBM SHELL	250 0 1065
OIL /	TRAMSPORTER	CHANGED FROM SHELL	SEP 3 0 1965
IRANSPORTER	- OIL COMPAN)	1 10 SHELL PIPE LINE	OIL SON. COM.
GAS	CORPORATION	EFFECTIVE 12/31/69	OIL BOIL COLL
OPERATOR /			DIST. 3
PRORATION OFFICE			
intaler			
Caulkins Oil	! Company		
Aireso			
30x 780), Farmington, New Mexico		
Reason(s) for filing (Check proper box	e)	Other (Please explain)	
New Well	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·	nanged from D-189
	· —		
Recom; letion	Oil Dry Gas		lested by 0.0.0.
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease Federal
_	689 Ba	asin Dakota	State, Federal or Fee
Breech "C"	1009 36	ISIN Dakota	
Location	~	2 00	1.14 = 4
Unit Letter;;	1850 Feet From The South Line	e and <u>190</u> Feet From	The West
Line of Section 1,2 , To	ownship 26N Range 6	ów , nmpm, Ri	o Arriba County
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s	
Name of Futhorized Transporter of O	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Shell Oil Compa	any	Address (Give address to which appr	rmington, New Mexico
		Fide ity Union To	wer Bids.
So thern Union	Gas Company	Is gas actually connected; Avew	Dallas Texas
If well projuces oil or liquids,	Unit Sec. Twp. Rge.	Is gas activally competited?	
give location of tanks,	P 9 26N 6W	Yes	<u> </u>
			
	rith that from any other lease or pool,	give comminging order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet	(V)		
Designate Type of Complete			122 T D
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-31-63	3-5-64	7600	7255
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Dakota	7290	71.96
Basin Dakota			Depth Casing Shoe
Perforations 7393-7300	7320-7326	7423-7438	7/00
7310-731.2	7332-7338	749 7- 752 <u>4</u>	7600
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	2 7/44	262	250
	9 5/8"		
13 3/4"	9 5/8"	7600	980
	5 1/2"	7600	980
13 3/4"	5 1/2" 1 1/4"	0 to 6783	980
1.3 3/4" 7 7/7"	5 1/2" 1 1/4" 2 3/8"	0 to 6783 6783 to 7196	
7 7/7"	5 1/2" 1 1/4" 2 3/8" FOR ALLOWABLE (Test must be a	0 to 6783 6783 to 7196 fter recovery of total volume of load o	
v. test data and request	5 1/2" 1 1/4" 2 3/8" FOR ALLOWABLE (Test must be a	0 to 6783 6783 to 7196 fter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow
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v. test data and request	5 1/2" 1 1/4" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	0 to 6783 6783 to 7196 fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allou lift, etc.)
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