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TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69



Caulkins Oil Company

P.O. Box 780, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Well number changed from D-189
to 689 as requested by O.C.C.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Breech "C"	Well No.	689	Pool Name, Including Formation	South Blanco Tocito	Kind of Lease	Federal	
State, Federal or Fee								
Location								
Unit Letter	L	1850	Feet From The	South	Line and	790	Feet From The	West
Line of Section	12	Township	26N	Range	6W	NMPM,	Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Shell Oil Company	P.O. Box 1588, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit L Sec. 12 Twp. 26N Rgs. 6W C 9 26N 6W	Is gas actually connected?	When
		Yes	1964

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-31-63	3-5-64	7600	7255					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
South Blanco	Tocito	7290	7196					
Perforations	Depth Casing Shoe							
6812-6826	7600							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	262	250					
7 7/8"	5 1/2"	7600	980					
	1 1/4"	6783						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed tap allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank O. Bray
(Signature)
Superintendent
(Title)
9-2-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 30 1965, 19
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.