

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Caulkins Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 780 Farmington, New Mexico  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' F/S and 790' F/W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒  
☐

5. LEASE

NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech C

9. WELL NO.

689M

10. FIELD OR WILDCAT NAME

Basin Dakota Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW OF, KOB, AND WD)

6601 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-3-82 Perforated Mesa Verde Zone with 11 .42 holes at following Depths:  
5200, 5210, 5214, 5218, 5297, 5336, 5360, 5394, 5412, 5442 and 5488.  
Fractured perforations with 55,000# 20-40 sand and 1451 bbls. 20# Gel Fluid  
Plus 540,000 SCF Nitrogen.

8-5-82 Attempted to pull Bridge Plug set below Mesa Verde Perforations. Plug  
sanded in. Fished for Bridge Plug 8-6-82 thru 8-11-82.  
8-13-82 thru 8-15-82 Milled out Baker Model "D" Packer set in 5 1/2"  
Casing at 7189, 7222 and 7250. Cleaned out to TD 7535'.

8-17-82 Ran 1 1/4" 2.3# IJ Tubing to 7520' and unloaded water with Nitrogen.

(over)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Veyne TITLE Superintendent DATE 10-6-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1982

FARMINGTON DISTRICT

BY JKR

\*See Instructions on Reverse Side

NMCCC

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

8-18-82 to 9-1-82 Swabbed and flowed well to clean up.  
Both Mesa Verde and Dakota Zones.

9-2-82 Ran 1 1/4" 2.3# IJ Tubing to 7515' with Baker  
Model "R" Double Grip Packer set at 5755' for  
Dakota Production. Ran 1 1/4" 2.3# IJ Tubing  
to 5440' for Mesa Verde Production.

9-1-82 Shut in Mesa Verde Zone for Potential Test.