

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

689

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 10 1985

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1850' F/S and 790' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6601 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Commingling Application

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull 1 1/4" tubing, used to produce Mesa Verde Zone set at 5440' and salvage same.

1 1/4" Tubing used to produce Dakota Zone, set at 7515' will be pulled with Packer.

Packer will be redressed as necessary then 1 1/4" tubing will be run in hole with Baker Check Valve on bottom to prevent back flow. Baker redressed Packer set at 5755' with reverse flow Check Valve installed above Model "R" Packer for Mesa Verde Production.

New Mexico Commission approval order number, will be furnished with recompletion report.

Estimated starting time August 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles J. Jorgensen

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
JUL 15 1985
OIL CON DIV

APPROVED	
DATE	7-9-85
JUL 11 1985	
DATE	<i>[Signature]</i>
AREA MANAGER FARMINGTON RESOURCE AREA	

*See Instructions on Reverse Side

NMOCC