

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Tenneco Oil Company											
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780 FWL, 1430 FWL At top prod. interval reported below Unit Letter 'P' At total depth											
14. PERMIT No.				DATE ISSUED							
5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Cont. 108											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla, Salas, New Mexico											
7. UNIT AGREEMENT NAME											
8. FARM OR LEASE NAME Jicarilla "C"											
9. WELL NO. #6											
10. FIELD AND POOL, OR WILDCAT Dunlance Mv/Sanin Dakota											
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-26-N, R-3-W											
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico							
15. DATE SPUNDED 10/25/66		16. DATE T.D. REACHED 11/17/66		17. DATE COMPL. (Ready to prod.) 3/6/67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6939 GA		19. ELEV. CASINGHEAD 6939			
20. TOTAL DEPTH, MD & TVD 8045		21. PLUG, BACK T.D., MD & TVD 8002		22. IF MULTIPLE COMPL., HOW MANY? Two		23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS 0-8045		25. CABLE TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7939-7729 Dakota 5216-5290 Mesaverde										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & GRD										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		20 & 24#		404		12-1/4		230 sz		None	
4-1/2		10.5 & 11.6#		8044		7-5/8		305 sz first stage			
								300 sz second stage			
								675 sz 3rd stage			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-3/8	
										6770	
										6770	
31. PERFORATION RECORD (Interval, size and number)											
7925-37 1 MPF				5216-21 5 holes							
7844-50 12 holes				5526-66 15 holes							
7339-43 8 holes				5282-90 3 holes							
7729-33 8 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
7925-37						500 gals acid, 46,000# ad 666,130 v					
7729-7843						500 gals acid, 60,000# ad, 62,100 wt					
5216-5290						500 gals acid, 70,000# ad, 66,010 wt					
33.* PRODUCTION											
DATE FIRST PRODUCTION 81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) 81			
DATE OF TEST 3/6/67		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. 7131 BK		GAS—MCF. 4863 MV	
FLOW. TUBING PRESS. 335 MV		CASING PRESSURE 425 BK		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 6 USGS											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED C. A. Ford				TITLE Senior Production Clerk				DATE March 10, 1967			

6 USGS
1 Atlantic
1 Continental

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Wells Cemented". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOG
Pictured Cliffs	3565	3580	Sand (Gas - Not tested).	Pictured Cliffs	3495
Mesa Verde	5210	5810	Sand & Shale (Gas)	Mesa Verde	5200
Dakota	7722	8010	Sand & Shale (Gas)	Mancos	5910
				Greenhorn	7622
				Dakota	7710