

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 3-2-67

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 3-1-67
for the James G. Conway, Jr. Co. #6 F-14-260-901
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Subject to approval of same Standard
Location

Yours very truly,

James G. Conway, Jr.
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form No. 1
7-1-66

Applicant <u>Tenneco Oil Company</u>		County <u>Rio Arriba</u>	Date <u>March 1, 1967</u>
Location <u>T. C. Box 1714 - Durango, Colorado</u>		Lease <u>Jicarilla "C"</u>	Well No. <u>6</u>
Section <u>7</u>	Section <u>14</u>	Township <u>26-N</u>	Range <u>5-W</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in pools within one mile of the subject well? YES X NO

2. If answer is yes, identify one such instance: Order No. ; Operator Lease, and Well No.: TOC Jicarilla

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
	a. Name of Pool and Formation <u>Blanco Mesaverde</u>		<u>Basin 2-1588</u>
	b. Top and Bottom of Pay Section (Perforations) <u>5216 - 5290</u>	<u>---</u>	<u>7937 - 7725</u>
	c. Type of production (Oil or Gas) <u>Gas</u>		<u>Gas</u>
	d. Method of Production (Flowing or Artificial Lift) <u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

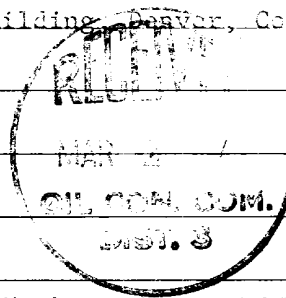
Yes No

- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, packers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing string, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Map showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Letters consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 12.1(d).)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

A. Southern Union Gathering - 208 East Apache, Farmington, New Mexico

B. Pan American Petroleum Corp - Security Life Building, Denver, Colorado



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification 3/1/67.

CERTIFICATE: I, the undersigned, state that I am the Senior Production Clerk of the Tenneco Oil Company (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

G. A. Ford

Signature

*Should notification from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, at the end of this period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard production unit in the formation, the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R 5 W

JICARILLA APACHE INDIAN RES.

1001
1002
TO 7000

Pen American

Pen American

S. S. S.

S. S. S.

9

10

11

12

1004
1005
1006
1007
1008

Jicarilla

Jicarilla

Tonhoo 1/4
30-50
Concho 1/4
Atlantic 1/4
N.E.R.

15

16

14

13

1009
1010

Jicarilla Apache Tribal Oil and Gas Lease Contract 100
(1000 Acres)

Jicarilla Apache Tribal Oil and Gas Lease Contract 100
(1000 Acres)

T
26
N

21

22

23

24

1011

25

26

27

28

1012

Jicarilla

Jicarilla

Jicarilla

Jicarilla

1013

29

30

31

R 5 W

RECEIVED

MAR 2 1967
OIL CON. COM.
DIST. 3

TENNECO OIL COMPANY
DURANGO, COLORADO
SUBSIDIARY OF TENNECO CORPORATION

BLANCO TOCITO FIELD
BASIN DAKOTA FIELD
(JICARILLA AREA)
RIO ARriba COUNTY, NEW MEXICO

TECHNICAL OIL COMPANY

Orange Blower

Well Name: "C"

Well Number: 3

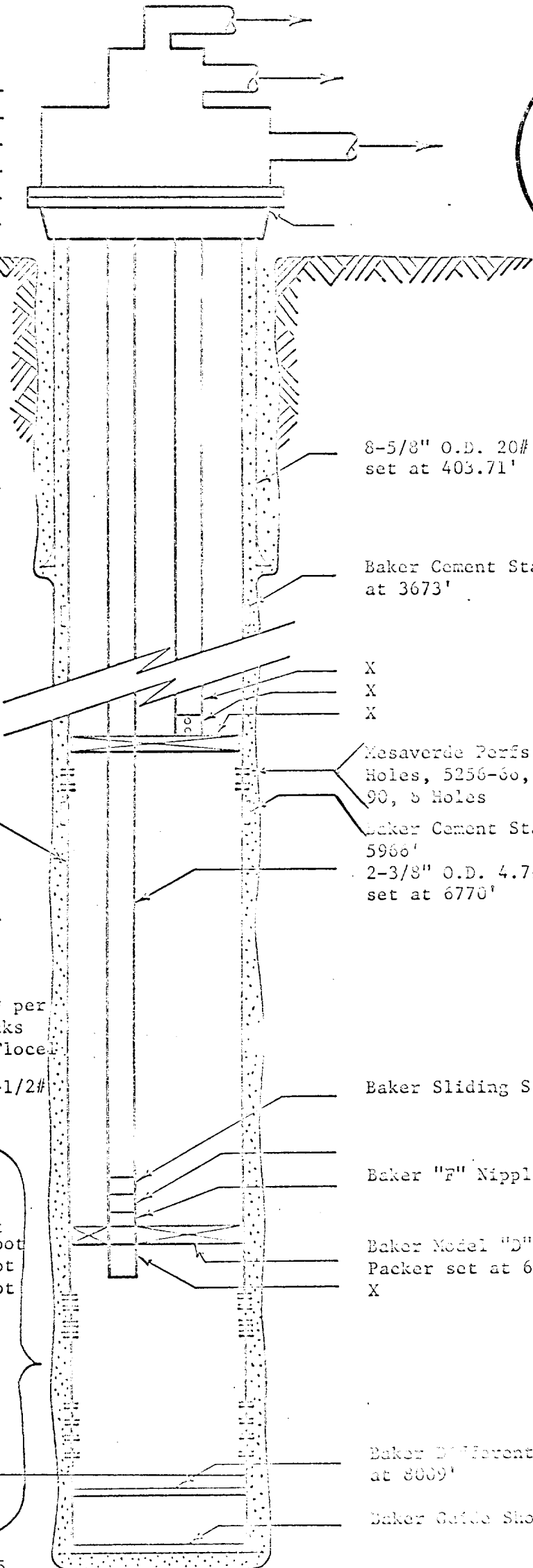
Location: 1780' NFL, 1455' FWL

Sec. 14 Twp. 26-N Rgs. 5-W

County: Rio Arriba

State: New Mexico

Elev. 6939



8-5/8" O.D. 20# & 24# csg
set at 403.71'

Baker Cement Stage Collar
at 3673'

Mesaverde Perfs: 5216-21, 5
Holes, 5256-60, 15 Holes, 5282-
90, 8 Holes

Baker Cement Stage Collar at
5966'

2-3/8" O.D. 4.7# J-55 csg
set at 6770'

Baker Sliding Sleeve at 6760'

Baker "F" Nipple at 6769

Baker Model "D" Production
Packer set at 6770'
X

Baker Differential Plug at 8009'

Baker Guide Shoe at 8045'

4-1/2" O.D. 11.6# & 10.5#
csg set at 8044'

1st STAGE CMT:

305 Sacks Class "C", 7# NaCl per
sack

2nd STAGE CMT:

250 Sacks Class "C", 12% Gel, 3# per
sack tuf nut followed by 300 sacks
Class "C", 7# NaCl/sx, 1/2#/sx Floccel

3rd STAGE CMT:

675 sacks Class "C", 12% Gel, 2-1/2#
per sack tuf nut, 1/2# per sack
Floccel.

PERFS:

Dakota

7925-85 with 1 jet hole per foot
7944-80 with 12 jet holes per foot
7735-43 with 8 jet holes per foot
7729-33 with 8 jet holes per foot

260 - 8002'

TD 8045

Signed: Russell E. Hall
Date: March 1, 1977