Form	9-331	
Max	- 1963)	

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on verse side)

SUBMIT IN TRIPLICATES

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		Jica	rilla	C	ont	301	

	SUNDRY						
(Do not	use this form fo Use "/	r proposals to	drill or to	deepen or plug	back to	a different	reservoir.

GEOLOGICAL SURVEY

	Jic	arilla,	Dulce,	N.M
7.	UNIT	AGREEMENT	NAME	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Tenneco Oil Company	Jicarilla "C"
3. Address of operator	9. WELL NO.
Box 1714, Durango, Colorado	6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
1780' FNL 1455' FWL Unit F	Dual Basin Dakota/MV 11. sec., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 14-726N-R5W
14. PERMIT NO. 15. ELEVATIONS (Show whether DV DT OR etc.)	10 000000000000000000000000000000000000

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١	12.	COUNT	YOR	PARISH	13.	STATE	_

New Max

Rio Arriba

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16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF. RT. GR. etc.)

NOTICE OF INTENTION TO:			SUBSEQUENT RE	PORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT®
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report results of multiple Completion or Recompletion	tiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-31-66 - Rig up completion rig. Set B.P. at 7950'. Perforate 7925-37' w/ 1 HPF. Acidized w/ 500 gallons. Frac perfs w/ 46,000# sand and 66,130 gallons water. Set C.I.B.P. at 7875'. Perforate 7844-50' w/ 12 holes, 7739-43' w/ 8 holes and 7729-7733' w/8 holes. Set packer at 7800'. Spotted 500 gallons acid at 7743-7729'. Frac w/ 60,000# sand and 62,100 gallons water. Set B.P. at 5350'. Perforate 5216-21' w/ 5 holes, 5526-5566' w/ 15 holes and 5282-90' w/ 8 holes. Acidized w/ 500 gallons. Frac w/ 70,000# sand and 66,010 gallons water. Ran 212 jts. 2-3/8" EUE tubing landed at 6770'. Released rig 2-2-67. W.O. test of Mesaverde and Dakota zones. Packer set at 6770'. 8002' P.B.T.D.



U. S. GEOLOGICAL SURVEY

	g g			
signed Harold C. Nichols	TITLE _	Senior Production	Clerk DATE February 14, 1	 1.96'
(This space for Federal or State office use)				
approved by conditions of approval, if any:	TITLE _		DATE	

l-File

1-Atlantic

1-Conoco

*See Instructions on Reverse Side