Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

89 NOV -6 PM 1:33

2. NAME OF OPERATOR: Amoco Production Comapny ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR: P. O. Box 800 Denver, Co. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1780' FNL and 1455' FWL, Unit F

5. LEASE DESIGNATION AND SERIAL NO.: Jicarilla Cont 108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Jicarilla C

9. WELL NO.: 6

10. FIELD AND POOL, OR WILDCAT: Blanco/Mesaverde ~~Basin Dakota~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 14, T26N, R5W

12. COUNTY OR PARISH: Rio Arriba

13. STATE: New Mexico

14. PERMIT NO.: 3003908154

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6939' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Clean out Sand and Flare	X			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to clean out approximately 360' of fill that is covering all of the Dakota perforations, (See attached).

Please note comments about Model D packer removal, etc ...

Request approval to flare 90mcf during repair (14 hours).

Verbal approval received 10/31/89 from Steve Mason (BLM) to Cindy Burton (Amoco).

RECEIVED
NOV 30 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED J L Hampton/clb TITLE Sr. Staff Admin. Supv. DATE 11-2-89

J. L. Hampton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NMOCD

NOV 27 1989

AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla C #6 Nitrogen Cleanout Procedure

1. MIRUSU. Blow well down.
2. Dig flare pit.
3. Kill well w/2% KCL if necessary.
4. NDWH. NUBOP & 7 1/16 - 3000# diverter spool w/2 4" relief lines.
5. TOH w/ 2 3/8" tbg and check condition of tbg. Replace bad jts.
6. Make determination if packer is in the hole. No stinger - assume pkr has been removed. In the event it is still in the hole p/u pkr plucker and mill, mill over and retrieve.
7. RIH w/ 2 3/8" tbg with a saw tooth collar on bottom and a SN one joint above the collar. Determine blast joint spacing before running in the hole. Run blast joints so that they are across from the Mesaverde. (approx. 2645' to 2725' from bottom)
8. Tag fill. Rig up nitrogen and put tbg float in tbg. CO PBTD w/nitrogen, blowing down before each connection. Rotate & reciprocate tbg if necessary to help remove fill.
9. PU tbg to 5200'. Flow well to the pit overnight with a flare. Post a night watchman.
10. Tag for fill next A.M.
11. If no fill, procede. If fill is encountered , CO to PBTD w/nitrogen. PU tbg to 5200' and flow well to pit overnight. Tag for fill next A.M. If fill is encountered, repeat procedure until hole is clean.
12. Rig down nitrogen. Kill well w/2% KCl. Remove tbg. float.
13. RIH w/remaining tbg and land at 7937'.(Bottom of DK perfs)
14. NDBOP. NUWH.
15. Rig up swab if required. Flow well min of 8 hrs.
16. RDMOSU.
17. Return to production.

*** NOTE: Old wellbore diagram shows a Model D pkr, sliding sleeve, and a F nipple in the hole. Recently a gauge ring was run in the hole that would seat in a standard 2 3/8" seating nipple. The gauage ring went down past the pkr. to 7646' where sand fill was encountered. Thus, it appears that none of the equipment shown on the old wellbore diagram is in the hole. However, there is no documented record of this equipment being removed.

Amoco Production Company

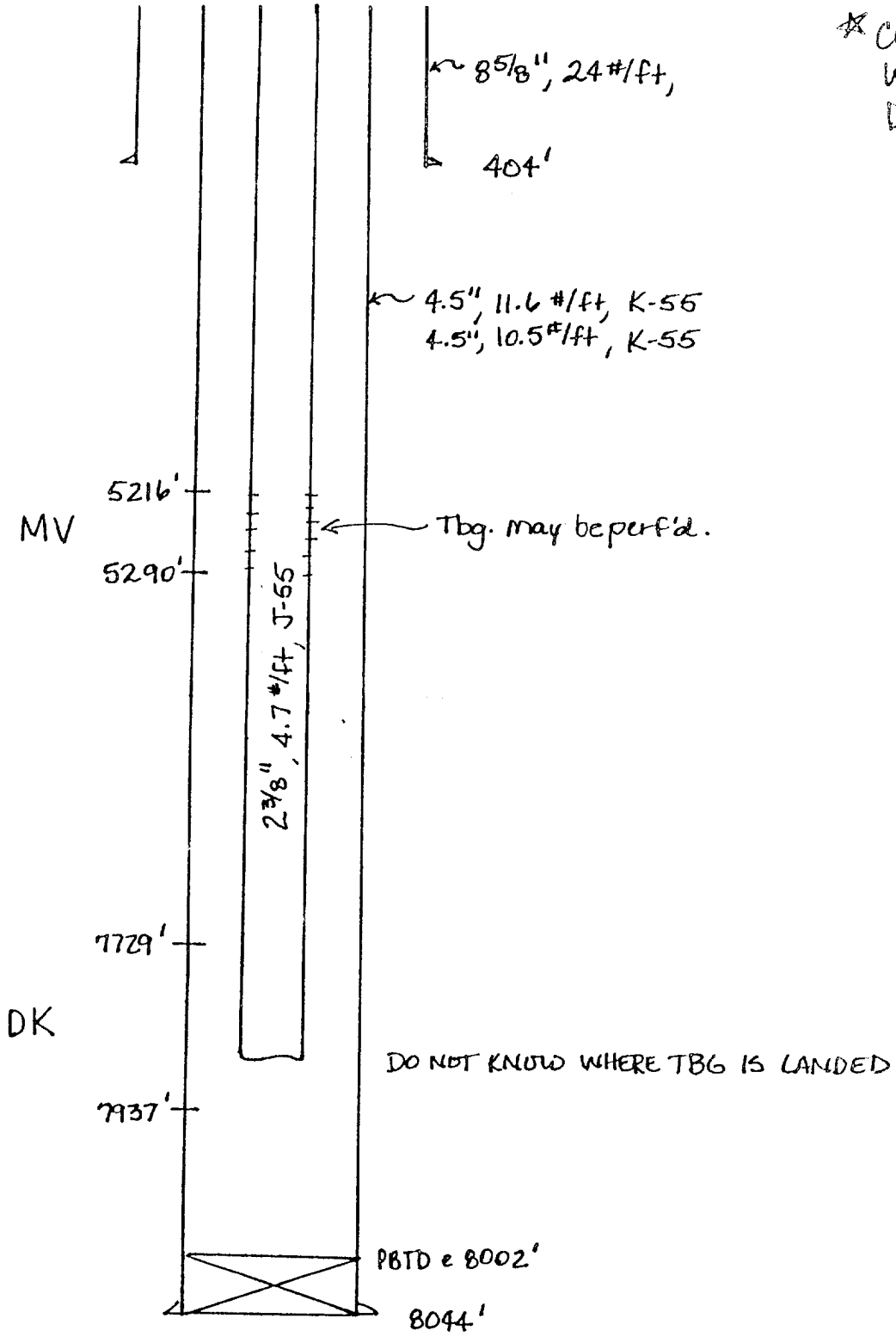
ENGINEERING CHART

SUBJECT JICARILLA C 6

MV / DK COMMINGLED

Sheet No.
File
Area
Date
By

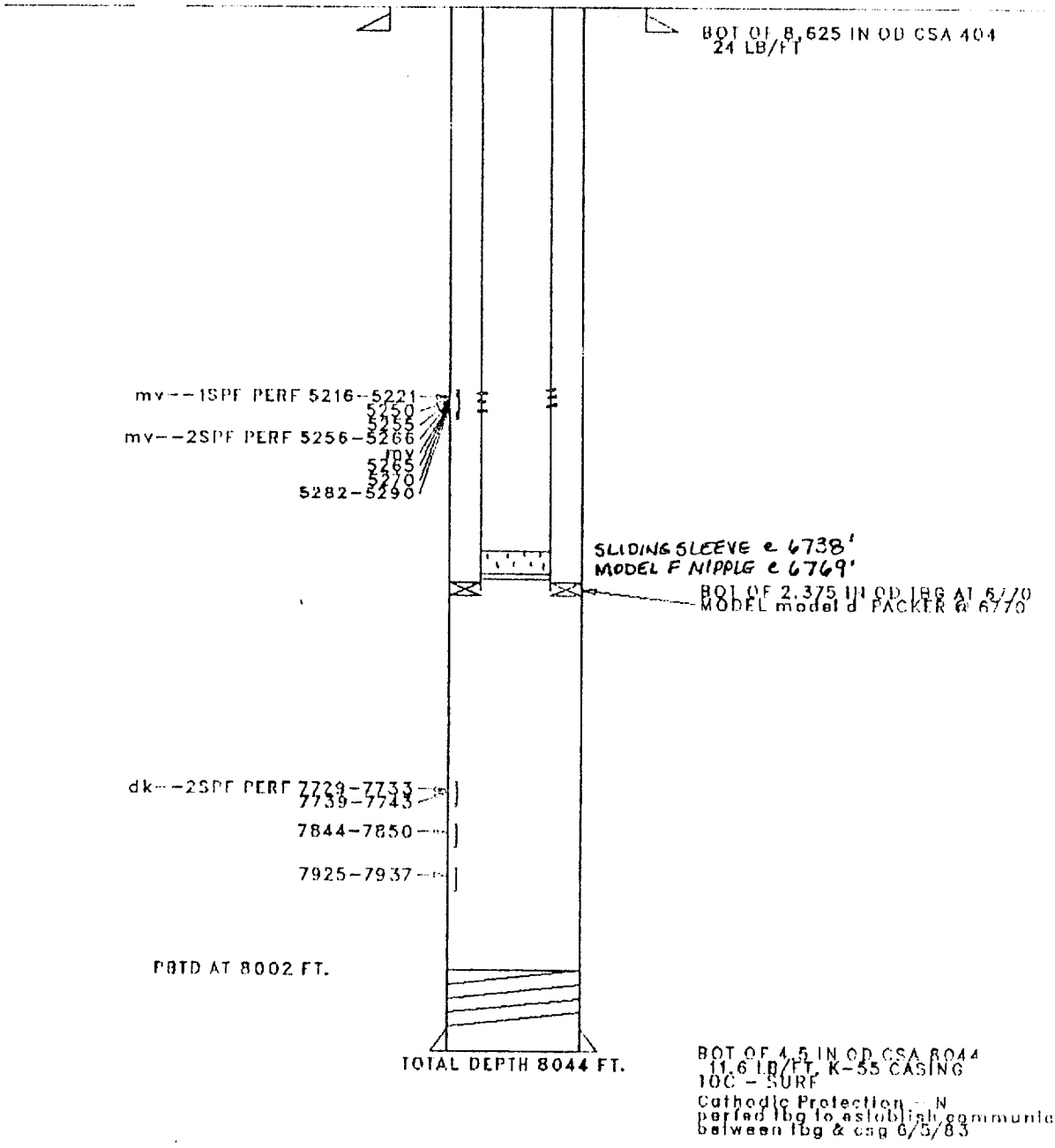
★ CURRENT ★ WELLBORE DIAGRAM



Form 371 1 86

JICARILLA C 006 171
Location – 14F– 26N– 5W
SINGLE dk–mv
Orig.Completion – 2/67
Last File Update – 1/89 by BCB

OLD WELLBORE DIAGRAM



- TENNECO WELL HISTORY -

2561/2

Well Name Jicarilla "C" #6 Unit F Sec 14 T 26N R 5W
TD 8044 PBTD 8002 County Rio Arriba State NM WI .2500 RI .21875
Drlg Cost $87,584 Comp Cost $47,234 Comp Date 2-3-67 Trn On Date 5-22-67
MV IP BOPD 4863 MCFD BWPD 3 Hours 1047 SIWHP
DK IP BOPD 7131 MCFD BWPD 3 Hours 2425 SIWHP

- TUBULAR RECORD -

Size	Weight	Grade	Depth	Cement	Top Cement	Hole Size	Remarks
8-5/8	20/24		404	230 sx		12-1/4	
				305/	6785,5090		DV's @ 5966
4-1/2	10.5/11.6	K-55	8044	550/675	Cir to sf	7-7/8	& 3673
2-3/8	4.7	J-55	6770				F/N, S/S

Packer? Yes X No ___ Type Model D Depth 6770
Anchor? Yes ___ No ___ Type _____ Depth _____
Pump Type _____

- COMPLETION & WORKOVER RECORD -

Zone #1 - Formation Dakota Date 1-28-67 Perfs w/JSPF 2 JSPF @ 7925-37

Press Tstd _____ PSI, Spot Acid - Type _____ Gallons _____ BDISIP _____
Acid: Vol. & Type 500 g acid, # balls ___, Rate 10 BPM, Press. 3600 PSI
Frac: Fluid Volume & Type 66,130 g 2% KCl, Sand: 46,000 # 20/40 Mesh
Frac Rate 49 BPM Frac Pressure 4150 PSI ISIP 2400 PSI
Comments _____

Zone # 2 - Formation Dakota Date 1-29-67 Perfs w/JSPF 2 JSPF @ 7844-50, 7739-43, 7729-33

Press Tstd _____ PSI, Spot Acid - Type _____ Gallons _____ BDISIP _____
Acid: Vol. & Type 500 g acid, # balls 0, Rate 10 BPM, Press. 3000 PSI
Frac: Fluid Volume & Type 62,100 g /% KCl, Sand: 60,000 # 20/40 Mesh
Frac Rate 41 BPM Frac Pressure 4200 PSI ISIP 2500 PSI
Comments _____

Zone # 3 - Formation MV Date 1-29-67 Perfs w/JSPF 1 JSPF @ 5216-21, 1.5 JSPF @ 5256-66, 1 JSPF @ 5282-90

Press Tstd _____ PSI, Spot Acid - Type _____ Gallons _____ BDISIP _____
Acid: Vol. & Type 500g acid, # balls -0- Rate ___ BPM, Press. 3000 PSI
50,000 20/40
Frac: Fluid Volume & Type 66,010 /% Kcl w/, Sand: 20,000 # 8/12 Mesh
Frac Rate 74 BPM Frac Pressure 3400 PSI ISIP 100 PSI
Comments _____

- CASING REPAIR RECORD -

Depth of Leak _____, # of squeezes required ___, # of sx used _____
Cathodic Protection? Yes ___ No ___ Date Installed _____

Comments 1. 6-5-83: Perf'd tbg w/1 JSPF @ 5250, 5255, 5260, 5265, 5270 to establish communication between tubing & casing.
2. Loc: 1780' FNL, 1455' FWL

Prepared By: [illegible] Date: 8/14/84 Verified By: Date:

S. M. Struna

PA'd