

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1115
Expires September 30, 1990

5. Lease Designation and Serial No.
Jicarilla Cont 108

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
Jicarilla C #6

9. API Well No.
30-039-08154

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FNL x 1455' FWL, Unit F, Sec. 14-26N-5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other

Clean out sand

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company cleaned out the subject well and removed Model D packer as follows:

1. Tag pkr @ 7673'. Pmp 250 bbls 2% KCL water. Unable to circulate. Wait on N2.
2. TIH with pkr plucker. Break circ with N2. Washover pkr from 7673' to 7677'. Wore out shoe in pkr plucker. TOH with tubing & pkr plucker.
3. TIH with 3 7/8" mill. Tag remains of pkr @ 7500'. Push pkr to 7978'. CO to 7980' with N2. 43' rat hole.
4. Land 251 jts 2 3/8" tbg @ 7927'.
5. Swab well.
6. Return to production 1/13/90.

RECEIVED
MAR 2 1991
OIL CO. DIV.
FSLB

14. I hereby certify that the foregoing is true and correct

Signed John L. Hampton Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

ACCEPTED FOR RECORD

FEB 25 1991 19/24/90

Approved by
Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY