

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079035 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brecht "A"

9. WELL NO.

682 (D) (Previously D-182)

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 10-26N-6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1680 FWL and 1640 FSL of Section 10-26N-6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6543 GL 6556 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7485. Ran casing as follows:

**0 to 100.53 5 1/2" OD 15.5# J-55 LT&C
100.53 to 1071.29 4 1/2" OD 11.6# J-55 ST&C
1071.29 to 6527.22 4 1/2" OD 10.5# J-55 ST&C
6527.22 to 7483.78 4 1/2" OD 11.6# J-55 ST&C**

Cemented through shoe with 150 sacks 12% gel cement containing 12 1/2# kolite per sack followed by 100 sacks latex cement.

Cemented through stage collar at 5440 with 450 sacks 12% gel cement containing 12 1/2# kolite per sack followed by 100 sacks neat containing 12 1/2# kolite per sack.

Closed Stage Collar with 3000# pressure at 7:00 AM 9-5-65. Run temperature survey 12 hours later and found top of cement at 2800'

Cement will set at least 72 hours before completion operations are started

RECEIVED

SEP 20 1965

**U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.**

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank Bray

TITLE

Superintendent

DATE

9-17-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.