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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 18, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breech "C", Well No. TD-144, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 12, T. 26 N, R. 6 W, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba County. Date Spudded 7-7-64 Date Drilling Completed 8-5-64
Please indicate location: Elevation 6700' KB, 6687 GL Total Depth 7750 PBD 7709

D	C	B	A
			*
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7456 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7456-70, 7488-98, 7514-18, 7586-02, 7660-85
Open Hole none Depth 7748 Depth 1 1/2" 0-6961
Casing Shoe 7748 Tubing 2" 6961-7436

OIL WELL TEST -

Natural Prod. Test: n bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: no test MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5141 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 point BP

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 180,000# sand and 200,340 gallons water

Casing Press. 2400 Tubing Press. 2378 Date first new oil run to tanks

Oil Transporter Shell Oil Company

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Caulkins Oil Company
(Company or Operator)

By: Frank Gray
(Signature)

Title Superintendent
Send Communications regarding well to:

Name Frank Gray

