

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NW 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breesh "C"

9. WELL NO.

D-144

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
South Blanco Tocito

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12-26N-6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' PNL and 1090' FEL of Section 12-26N-6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6700 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☒

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

After recovering load oil this well produced 86 bbl. oil in 24 hours. It is now proposed to set a bridge plug at approximately 6900 (Tocito perforations 6978 to 6992), perforate 4 holes at approximately 4700', then cement with sufficient cement (from caliper log) to fill hole outside 5 1/2" casing to 3020', this depth being 200' above the top of the Pictured Cliffs sand. These perforations will be squeezed with cement until 2000# pressure can be held 30 minutes without loss. The bridge plugs at 6900' and 7367' will then be drilled out after which a Baker Model D Production Packer will be set at approximately 7300'. 2-3/8" 4.70# Jones & Laughlin "Slimhole" tubing would be run and latched in the Model D Packer. A Baker Crossover Collar would be run in the 2-3/8" tubing string to approximately 6900' with a 4' perforated nipple immediately above it. A parallel string of 1 1/2" tubing would be latched into the Crossover Collar. Gas from the Dakota would then flow through the 2-3/8" tubing to the crossover, then through 1 1/2" tubing to the surface. Tocito production would flow or pump through the 2" tubing to the surface. A dual tubing head would be installed and separators, storage tanks, flow lines, etc. would be furnished so that production from each zone could be measured and marketed separately.

Permission is also requested to change the number of this well to TD-144

RECEIVED

OCT 19 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank Gray

TITLE

Superintendent

DATE

October 16, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

October 16, 1964

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.