

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Caulkins Oil Company	
Address P.O. Box 780 Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	


II. DESCRIPTION OF WELL AND LEASE			
Lease Name Breech "C"	Well No. 144	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Lease No. NM03554			
Location			
Unit Letter A	: 990	Feet From The North	Line and 1090
Feet From The East			
Line of Section 12	Township 26 North	Range 6 West	NMPM, Rio Arriba
County			

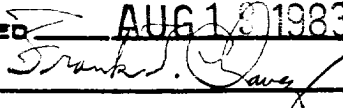
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Giant Refinery Company		P.O. Box 256 Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico		1508 Pacific Ave. Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 12	Twp. 26 N
		Rge. 6 W	Is gas actually connected? Yes
			When 9-26-64

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X						
Date Spudded 7-7-64	Date Compl. Ready to Prod. 11-64	Total Depth 7750'		P.B.T.D. 7709'					
Elevations (DF, RKB, RT, GR, etc.) 6700 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7456'		Tubing Depth 7436'					
Perforations 7456' - 7685'		Depth Casing Shoe 7748'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13 3/4"	8 5/8"		466'		350				
7 7/8"	5 1/2"		7748'		1090				
	1 1/4"		0-6961'						
	2 3/8"		6961-7436'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Superintendent	
(Title)	
8-8-83	
(Date)	

OIL CONSERVATION DIVISION	
APPROVED  AUG 13 1983	
BY	
TITLE SUPERVISOR DISTRICT # 3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	