

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. Lease

NMNM-03554

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "C" 144

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-08156

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

P.O. Box 340, Bloomfield, NM 87413

MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)

990' F/N 1090' F/E

SEC. 12-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☒ Subsequent Report

☐ Recompletion

☐ Final Abandonment Notice

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

11-16-98

Rigged up.

Nippled up BOP.

T.O.H. with 1 1/2" production tubing.

11-17-98

T.I.H. with 2 3/8" tubing, model "C" fullbore packer and retrievable bridge plug searching for casing leak.

Casing tested OK above perforations.

Set retrievable bridge plug at 5094'.

Set packer at 5065'. Pressure tested plug. Held OK.

Moved packer to 4928'.

11-18-98

Loaded hole, pressure tested casing with 1500# above packer set at 4928'. Held OK

Squeezed Cliff House perforations at 5032', 5014' and 5006' with 100 sacks class "H" cement plus 2% CaCl to shut off water flow.

Squeezed to 3000#, no flow back.

Released packer. T.O.H.

(Continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: December 14, 1998

APPROVED BY:

TITLE:

DATE:

DEC 14 1998

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON DISTRICT OFFICE

Caulkins Oil Company
BLM Sundry Notice
Breech "C" 144
December 2, 1998
Page 2

11-19-98 T.I.H. with tubing and 4 3/4" bit.
Drilled out cement over squeezed perforations.
Pressure tested with 1500#. Held OK.

11-20-98 Continued out of hole with tubing and bit.
T.I.H. with retrieving head to recover retrievable bridge plug from 5094'.
Circulated hole clean to top of retrievable bridge plug.
T.O.H. with plug.
T.I.H. with 2 3/8" production tubing.
Tagged sand at 5290'.
Moved air package to location.

11-21-98 Circulated hole clean to top of retrievable bridge plug set below Mesa Verde perforations.
Landed tubing on doughnut at 5468'.
Shut well in to pressure up.
Rigged down.
Well now shut-in waiting on NMOCD C-104 approval to first deliver Mesa Verde production to sales line.