

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

TRANSPORTER CHANGED FROM SHELL  
OIL COMPANY TO SHELL PIPE LINE  
CORPORATION EFFECTIVE 12/31/69

Operator <b>Caulkins Oil Company</b>	
Address <b>P. O. Box 780, Farmington, New Mexico</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE			
Lease Name <b>Breech</b>	Well No. <b>307</b>	Pool Name, Including Formation <b>Basin Dakota</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location			
Unit Letter <b>M</b>	<b>790</b>	Feet From The <b>South</b> Line and <b>1140</b>	Feet From The <b>West</b>
Line of Section <b>13</b>	Township <b>26 North</b>	Range <b>7 West</b>	NMPM, <b>Rio Arriba</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Shell Oil Company</b>	<b>P. O. Box 1588, Farmington, New Mexico</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Southern Union Gas Company</b>	<b>Fidelity Union Tower Building</b>
	<b>1507 Pacific Avenue, Dallas 1, Texas</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <b>No</b>
Unit <b>C</b> Sec. <b>9</b> Twp. <b>26N</b> Rge. <b>6W</b>	When <b>1-26-65</b>
<b>M</b> <b>13</b> <b>26N</b> <b>7W</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spud led <b>9-7-65</b>	Date Compl. Ready to Prod. <b>10-26-65</b>	Total Depth <b>7031</b>	P.B.T.D.
Pool <b>Basin Dakota</b>	Name of Producing Formation <b>Dakota</b>	Top Oil/Gas Pay <b>6620</b>	Tubing Depth <b>6908</b>
Perforations <b>6620-6640, 6712-6726, 6758-6770, 6782-6792, 6821-6828</b>			Depth Casing Shoe <b>6556</b>
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>13-3/4"</b>	<b>9-5/8"</b>	<b>273</b>	<b>280</b>
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>7023</b>	<b>1360</b>
	<b>1-1/4"</b>	<b>6556</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D <b>3,444</b>	Length of Test <b>3 hours</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure <b>2358-220</b>	Casing Pressure	Choke Size <b>.75"</b>
<b>1 point BP</b>		<b>Packer</b>	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <b>JAN 7 1966</b> , 19	
		BY <b>Original Signed Frank C. Brang</b>	
		TITLE <b>Supervisor Dist. # 3</b>	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply completed wells.			
<b>Frank Brang</b> (Signature)			
<b>Superintendent</b> (Title)			
<b>December 22, 1965</b> (Date)			