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NO. OF COPIES RECEIVED		1	ز	
DISTRIBUTION				
SANTA FE		1		
FILE				_
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS	1		
OPERATOR		1		

DISTRIBUTION	2		
DISTRIBUTION SANTA FE	<b>1</b>	DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST I	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TOA	AND NSPORT OIL AND NATURAL G	245
LAND OFFICE	AUTHORIZATION TO TRA	NSFORT OIL AND NATURAL G	9 <b>43</b>
TRANSPORTER OIL /			
GAS /			
OPERATOR /			
I. PRORATION OFFICE			
Caulkins Oil	Company		
Address	Company		
	Box 780, Farmington, N	lew Mexico	
Reason(s) for filing (Check proper b		Other (Please explain)	
New We!!	Change in Transporter of:	·	
Recompletion	Oil Dry Gas	s 🛣	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation   Kind of Leas	e Lease No.
Lease Name Breech	307 Blanco Me	l l	_
	JOI Blanco Me	sa verue	red MM 05755
Location		e and 1140 Feet From	The West
Unit Letter M : 7	90 Feet From The South Line	e andFeet From '	The NESO
Line of Section 13	Township 26 North Range	7 West , NMPM.	Rio Arriba County
Line of Section 1)	Township 20 Hol oll Hangs	7 11000 7 11111 111	100 111 100
II DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Sheel Qil Co	mpany Pepeline	P. O. Box 1588,	Farmington, New Mexived copy of this form is to be sent)
Name of Authorized Transporter of		Address (Give address to which appro	ved copy of this form is to be sent)
Gas Company	of New Mexico	1508 Pacific, Da	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	M 13 26N 7W	Yes	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	-x! (Y)	New Well Workover Despen	1
-	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 9-7-65	10-26-65	7031	6908
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth
6122 Gr.	Mesa Verde	4602	4595
Perforations	Tioda Volad		Depth Casing Shoe
4602-4740			7023
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 200
13 3/4	9 5/8	273	1360
7 7/8	4 1/2	7023	1,00
	XXXX		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas l	ift, etc.)
Date 1 Hat New Off Run 10 1 mins	54.6		The second second
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Year			OCT 8 1976
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCFOIL CON. COM.
	·		DIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
697		(0)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) XXXXXX 1004	3/4
Back Pressur	e 996	_ <del> </del>	
VI. CERTIFICATE OF COMPLI	IANCE	OIL CONSERV	ATION COMMISSION
		APPROVED	19
I hereby certify that the rules i	and regulations of the Oil Conservation		
Commission have been compli- above is true and complete to	ed with and that the information given the best of my knowledge and belief.	BYCrigical Light	on by A. R. Kendrick
above is the one competer of	_	TITLE SCHOOLS	DE DIST. #3
10	/	li .	
Charles		This form is to be filed in	compliance with RULE 1104.
Okarles	(Mefell	I wall this form must be accome	pwable for a newly drilled or deepen panied by a tabulation of the deviati
	Signature)	tests taken on the well in acc	ordance with RULE 111.
Superintende	ent (Title)	All sections of this form mable on new and recompleted	oust be filled out completely for allo
		Deservation of the line of the	W G 114.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)