

May 1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PRINT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Form No. 42-R124

5. LEASE DESIGNATION AND SERIAL NO.

NM 03733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

Post Office Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

790' from the South and 1140' from the West

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech

9. WELL NO.

307

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13 26N 7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6122 Gr.

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

See Below:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to commingle Mesa Verde and Dakota production in wellbore then dual complete well as Dakota-Mesa Verde and Chacra, subject to case # 5859 with New Mexico Oil Conservation Commission, hearing held 3-9-77.

Well now producing from Dakota Zone only.

It is proposed to pull 1 1/4" IJ tubing with seal assy now set in packer at 4758'. Set retrievable bridge plug at approx. 3350'. Perforate and frac Chacra Zone 3195 to 3291 with 60,000# 20-40 mesh sand. Remove bridge plug then run 1 1/4" IJ tubing to approx. 6800' with Baker Model "R" Prod. Packer set at approx. 3300'. 1 1/4" tubing for Mesa Verde-Dakota commingled production. 1" NU Tubing will be run to 3200' for Chacra production.

No new area to be disturbed. A small pit on location will be needed to confine water, (after frac job), trash, garbage and etc. Pit will be covered when job complete. Area of location that is disturbed will be reseeded with BLM recommended seed mixture.

A 3000# WP, 6000# Test Blowout preventor will be in use at all times while the above work is being performed.

Estimated starting date is May 1, 1977 subject to your approval and approval by New Mexico Oil Conservation Commission of Case # 5859.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Quinn

TITLE

Superintendent

DATE

3-23-77

(This space for Federal or State office use)

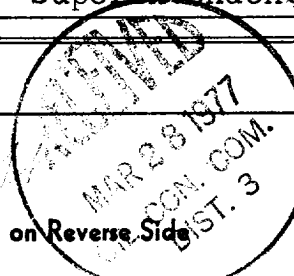
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



MAR 24 1977

OKed