

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION	6
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRORATION OFFICE	

I. Operator  
Caulkins Oil Company  
Address  
P.O. Box 340, Bloomfield, New Mexico 87413  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brooch	Well No. 307	Pool Name, Including Formation Blanco Mesa Verde- Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. NM03733
Location Unit Letter M ; 790 Feet From The South Line and 1140 Feet From The West Line of Section 13 Township 26 North Range 7 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave., Dallas, Texas			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 13	Twp. 26N	Rge. 7W
Is gas actually connected?		When		
Yes		1-26-65		

If this production is commingled with that from any other lease or pool, give commingling order number: A-5403

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X		X				
Date Spudded 9-7-65	Date Compl. Ready to Prod. 6-13-77		Total Depth 7031		P.B.T.D. 6908			
Elevations (DF, RKB, RT, GR, etc.) 6122 Gr.	Name of Producing Formation Mesa Verde Dakota		Top Oil/Gas Pay 4602		Tubing Depth 6803			
Perforations 4602 to 6828 Commingled					Depth Casing Shoe 7023			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15 3/4"	9 5/8"		273		200			
7 7/8"	4 1/2"		7023		1360			
	1 1/4"		6908					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Well now shut in for initial packer test. Will turn on line 6-23-77

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Degeuer  
(Signature)  
Superintendent  
(Title)  
6-25-77  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 6-25-77, 19  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple