STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

	N	ORTHWEST	NEW MEX	JCO PACKE!	R-LEA	KAGE TEST FOR	2008910112000 T
Operator_C Location of Well:	AULKINS	OIL COMPAN	Y Lease <u>E</u>	BREECH Wel	II No. <u>_3</u>	307 API NO. 3070	39-08 FCEVED BOON DIV
or wen.	Omt	M Sec. 1.	<u>1 wp</u>	26N kgc.	/ <u>vv</u>	County <u>Rio Ar</u>	100 - 100 -
	NAME OF RESERVOIR OR POOL			TYPE OF PR	OD.	METHOD OF PROD (Flow or Art. Lift)	
Upper Compl.	Otero Chacra			Gas		Flow	Tubing
Lower Comp.	Da	akota – Mesa Ver	rde	Gas		Flow	Tubing
				W SHUT-IN PRE			
Upper Comp.	Hour, date shut-i	in	Length of time shu	ut-in	SI press	psig	Stablized?(Yes or No)
Lower Comp.	Hour, date shut-in		Length of time shu	ut-in	SI press. psig		Stablized?(Yes or No)
			-	FLOW TEST NO	<u> </u>		
Commence	ed at (hour, da	ate)* 8:45 am 7/5		FLOW ILST IN	<u>J. 1</u>	Zone producing (U	nner or Lower):
TIME (hour, date)		LAPSED TIME SINCE*	Upper C	PRESSURE Upper Comp. Lower Co		PROD. ZONE TEMP.	REMARKS
	7/6/01	24 hrs.	283	65		60	Both Zones Shut-In
8:45 am	n 7/7/01	48 hrs.	290	67	5	60	Both Zones Shut-In
8:45 am		72 hrs.	309	71		60	Both Zones Shut-In – Higher Press. Zone Turned On
	1 7/9/01	96 hrs.	313	17		60	Lower Zone Producing
8:45 am	7/10/01	120 hrs.	318	14	7	60	Lower Zone Producing
Oil:		OPD based on	Tested thru	(Orifice or M	leter):_		GOR
Upper	Hour, date shut-i	in	Length of time shu	F SHUT-IN PRES	SI press.		Stablized?(Yes or No)
Comp. Lower Comp.			Length of time shut-in		St press. psig		Stablized?(Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (ho	our, date)*		Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME	PRESSURE		PROD. ZONE TEMP.	REMARKS	
	SINCE*	Upper Comp.	Lower Comp.	I DIVIF.	KEWAKKS	
·						
	•	,				
						
- Gas:	BOPD based	PD: Tested thru	(Orifice or Me		_ Grav GOR	
					best of my knowledge.	
Approval New Mexico Oil	Consorration t	19	Ope	rator <u>Caull</u>	kins Oil Company	
CHEWAL,	Conservation I	DIVISION	Ву	Robert Z	Vergue	
Ву				le <u>Superintenc</u>	•	
Title	OIL & GAS INSPEC	TOR, DIST. #8	Da	teJuly 10, 20	001	

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.