

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Haeefe Phone: (303) 830-4988
- II. Name of Well: Jicarilla C 5 API #: 3003908160
Location of Well: Unit Letter I, 1850 Feet from the South line and 790 Feet from the East line, Section 24, Township 26N, Range 5W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 9/19/95
Date Workover Procedures were Completed: 9/28/95
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Basin Dakota/Blanco Mesaverde
- VII. AFFIDAVIT:
State of Colorado)
County of Denver) ss.
County of Denver)

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AUG 27 1996

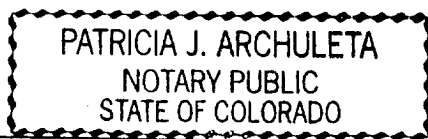
OIL CON. DIV
DIST. 3

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996.



Patricia J. Archuleta
Notary Public

My Commission expires: _____

My Commission Expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/28, 1995.

785
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 108

6. If Indian, Allottee or Tribe Name

Jicarilla, Dulce, New Mexico

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla C 5

9. API Well No.

3003908160

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haelele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL 790' FEL

Sec. 24 T 26N R 5W Unit 1

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plane
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 9/19/95. Drill 7257-7262'. Drill at 7513', no progress. THT with RBP and packer to test casing - test at 1000 psi, held. No hole in casing. Unset packer, circ hole clean. Unset RBP. TOH with RBP and packer. Plugback 7501-7500' with a CIBP. Plugback 7501-7490' with sand & barite. Acidize 1st interval from 4880-4826' with 4 bbls hydrochloric acid, 15% strength. Acidize 2nd interval from 7482-7358 with 5 bbls hydrochloric acid, 15% strength. Circulate hole clean. Swab well. SICP 500 psi. CPF 260. SITP 160 psi. TP 10 psi. New PBTD 7490'. RDMOSU 9/28/95.

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14. I hereby certify that the foregoing is true and correct

Signed

Patty Haelele

DEC 05 1995

Staff Assistant

Date

10-12-1995

(This space for Federal or State office use)

Approved by

Robert Kent

ADMINISTRATIVE GROUP

Title

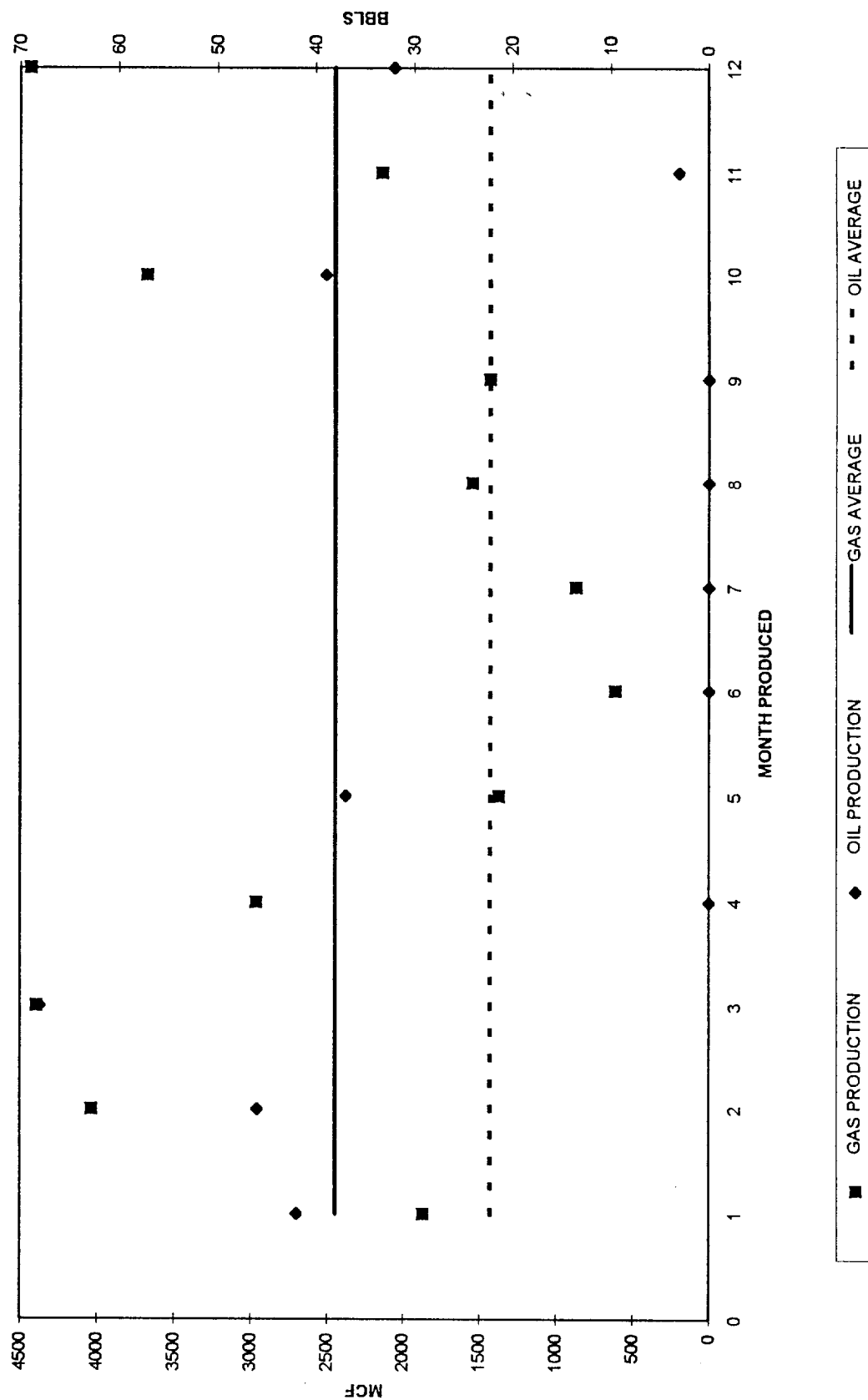
Chief, Lands and Mineral Resources

Date

NOV 30 1995

Conditions of approval, if any:

STRAIGHT LINE METHOD



Jicarilla C 5

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Jicarilla C	5	Basin Dakota/Blanco Mesaverde		3003908160	I 24 26N 5W	09/94	42	1870
						10/94	46	4034
						11/94	68	4395
						12/94	0	2962
						01/95	37	1373
						02/95	0	614
						03/95	0	870
						04/95	0	1548
						05/95	0	1429
						06/95	39	3675
						07/95	3	2139
						08/95	32	4432
					12-month average - Projected Trend			22 2445