

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		/

Operator  
**Caulkins Oil Company**

Address  
**P. O. Box 340, Bloomfield, New Mexico**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)  
**Request for allowable change due to lower line pressure**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Breech C</b>	Well No. <b>323</b>	Pool Name, Including Formation <b>Basin Dakota</b>	Kind of Lease State, Federal or Fee <b>Fed</b>	Lease No. <b>NM 03554</b>
Location Unit Letter <b>M</b> ; <b>890</b> Feet From The <b>South</b> Line and <b>1190</b> Feet From The <b>West</b>				
Line of Section <b>14</b> Township <b>26N</b> Range <b>6W</b> , NMPM, <b>Rio Arriba</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Shell Pipeline</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1588, Farmington, New Mex.</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Gas Co. Of New Mexico</b>	Address (Give address to which approved copy of this form is to be sent) <b>1508 Pacific Ave., Dallas, Texas</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>M</b>	Sec. <b>14</b>
	Twp. <b>26N</b>	Rge. <b>6W</b>
	Is gas actually connected? <b>Yes</b>	When <b>1965</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA


Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>						
Date Spudded <b>6-21-65</b>	Date Compl. Ready to Prod. <b>8-20-65</b>		Total Depth <b>7670</b>		P.B.T.D. <b>7610</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>6736 Gr.</b>	Name of Producing Formation <b>Dakota</b>		Top Oil/Gas Pay <b>7346</b>		Tubing Depth <b>7327</b>			
Perforations <b>7608-7600, 7586-7574, 7540-7530, 7494-7482, 7390-7346</b>					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>13 3/4</b>	<b>9 5/8</b>		<b>273</b>		<b>200</b>			
<b>7 7/8</b>	<b>4 1/2</b>		<b>7656</b>		<b>700</b>			
	<b>2 3/8</b>		<b>7327</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<b>Del Test 1975; 539 MCFPD at 230# line pressure</b>			
<b>GAS WEL Del Test 1977; 1079 MCFPD at 176# line pressure</b>			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Superintendent**  
(Title)  
**8-18-77**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 22 1977**, 19  
BY **ORIGINAL SIGNED BY H. E. ARONELL, JR.**  
TITLE **PETROLEUM ENGINEER**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple