

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

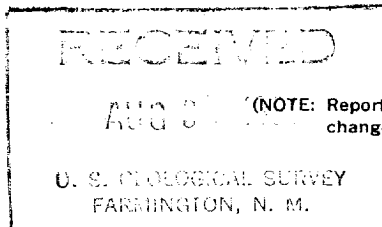
1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Caulkins Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' F/S & 1020' F/E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE
NM 03554
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Breech C
9. WELL NO.
323E
10. FIELD OR WILDCAT NAME Otero Chacra-
Blanco Mesa Verde, Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14 26 North 6 West
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6678' Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-23-81 Drilled to TD 7601'.
Ran Induction Gamma Ray Log.
Ran 5 1/2" casing as follows:
1051' 17# ST&C 7601 - 6550
5547' 15.5# ST&C 6550 - 1003
1003' 17# LT&C 1003 - Surface

Stage tools set at 5579' and 4081'.

Cemented 5 1/2" casing as follows:

First stage thru shoe at 7601' with 250 sacks Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite per sack followed by 100 sacks latex. Plug down 5:54 PM.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Vergara Superintendent DATE August 25, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 9 1981

*See Instructions on Reverse Side

BY Sam

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Second stage thru tool at 5579' with 150 sacks
Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite
per sack followed by 100 sacks Class B cement.
Plug down 7:20 PM.

Third stage thru tool at 4081' with 638 sacks Class
B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite per
sack followed by 100 sacks Neat.
Plug down 9:21 PM 8-23-81.

Cement circulated to surface.

Cement baskets set at 5667' and 4167'.

Centralizers set as follows: 7558, 7474, 7389, 7306,
7222, 7137, 7052, 6967, 6882, 6797, 6714, 6631, 6550,
6465, 6380, 6298, 6222, 6138, 5711, 5543, 5506, 4210,
4044, 4003.