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| UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals) | | 5. Lease <div style="text-align: center;">NMNM-03554</div> | | |
| | | 6. If Indian, Allottee or Tribe Name | | |
| | | 7. Unit Agreement Name | | |
| 1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <div style="text-align: center;">GAS WELL</div> | | 8. Well Name and No. <div style="text-align: center;">BREECH "C" 323</div> | | |
| 2. Name of Operator: <div style="text-align: center;">Caulkins Oil Company</div> | | 9. API Well No. <div style="text-align: center;">30-039-08161-00-S1</div> | | |
| 3. Address of Operator: (505) 632-1544 <div style="text-align: center;">P.O. Box 340, Bloomfield, NM 87413</div> | | 10. Field and Pool, Exploratory Area <div style="text-align: center;">BASIN DAKOTA</div> | | |
| 4. Location of Well (Section, Township, Range) 890' F/S 1190' F/W, SEC. ^M 14-26N-6W | | 11. Country or Parish, State Rio Arriba Co., New Mexico | | |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <div style="text-align: center; font-size: 1.5em; font-weight: bold;">RECEIVED</div> <div style="text-align: center;">JUN 18 1997</div> <div style="text-align: center; font-size: 1.2em; font-weight: bold;">OIL CON. DIV.</div> <div style="text-align: center; font-weight: bold;">DIST. 3</div> <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </td> </tr> </table> | | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |
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| 17. Describe Proposed or Completed Operations: <div style="margin-left: 20px;"> 8-6-96 A casing leak was discovered in this well during workover operations. Ran 4 1/2" packer on tubing to 6797' and landed tubing at 7513' to shut off water flow from casing leak. Well was swabbed in and sundry notice filed to test well to determine if well should be plugged and abandoned or casing repaired. Well has shown progressive recovery from casing failure. Continued on page 2. </div> | | | | |
| NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 | | | | |
| 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: <u>Robert L. Verquer</u> TITLE: <u>Superintendent</u> DATE: <u>06/03/97</u> <div style="text-align: center;">ROBERT L. VERQUER</div> | | | | |
| APPROVED BY: <u>/s/ Duane W. Spencer</u> TITLE: _____ DATE: <u>JUN 16 1997</u> CONDITIONS OF APPROVAL, IF ANY | | | | |

Caulkins Oil Company
Sundry Notice
Breech "C" 323
June 3, 1997

6-2-97 We intend to pull tubing with packer.

Run bridge plug to approximately 5000'.

T.I.H. with tubing and full bore packer to isolate hole in casing.

Run bond log to determine top of existing cement.

Perforate squeeze holes at top of existing cement.

Run cement retainer then circulate cement from squeeze holes to hole in casing.

If circulation to surface through bradenhead is obtained, well will be cemented from top of existing cement to surface.

If unable to establish circulation to surface, sufficient cement will be circulated to cover Ojo Alamo and casing failure will be repaired to meet BLM and state requirements.

BLM and OCD will be notified prior to any cementing procedures.

Estimated starting date: July 21, 1997