

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

BREECH "C" 323

9. API Well No.

30-039-08161-00-S1

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

890' F/S 1190' F/W, SEC. 14-26N-6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

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AUG 12 1997

OIL CON. DIV.
DIST. 3

17. Describe Proposed or Completed Operations:

7-17-97

Rigged up.

T.O.H. with 2 3/8" tubing and packer.

T.I.H. with model "C" full bore packer and retrievable bridge plug.

Set retrievable bridge plug at 3693'.

T.O.H. with packer searching for hole in casing.

Isolated hole in casing at 1315'.

T.O.H. with tubing and packer.

Shut down overnight.

Continued on page 2.

97 JUL 29 PM 11:34
070 FARMINGTON, NM

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BLM

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: 07/28/97

ACCEPTED FOR RECORD

APPROVED BY: _____ TITLE: _____ AUG 06 1997 DATE: _____

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON DISTRICT OFFICE

Caulkins Oil Company
Sundry Notice
Breech "C" 323
July 28, 1997

7-18-97 Temperature survey shows top of existing cement at 3200'.

Perforated squeeze holes at 3180' (base of Pictured Cliffs).

T.I.H. with tubing and packer to 1432'.

Cemented through squeeze holes at 3180' with 64 sacks (114 cu. ft.) 65-35-6 lite cement and 25 sacks (29.5 cu. ft.) neat cement.

Calculated top of cement at 2650'.

T.O.H. with tubing and packer.

Perforated squeeze holes at 2663' (base of Alamo) and 1358'.

T.I.H. with tubing and packer to 1432'.

Cemented squeeze holes at 2663' with 166 sacks (297 cu. ft.) 65-35-6 lite cement and 25 sacks (29.5 cu. ft.) neat cement.

Sufficient cement was pumped to cover Alamo and fresh water sands above Alamo.

Circulation was established intermittently during above cement job through both casing and bradenhead.

T.O.H. with 8 stands, set packer at 988'.

Cemented squeeze holes at 1358' with 270 sacks (483 cu. ft.) 65-35-6 lite cement and 50 sacks (59 cu. ft.) neat cement.

Circulation to surface was established intermittently through bradenhead during cement job.

Shut well in.

Shut down operations over weekend. Waiting on cement.

7-21-97 T.O.H. with tubing and packer.
thru
7-24-97 T.I.H. with tubing and bit.

Drilled out cement from 1178' to 3185'.

Pressure tested casing to 1000#, held OK for 10 minutes.

T.I.H. with tubing to get retrievable bridge plug.

T.O.H. with retrievable bridge plug.

Ran 2 3/8" production tubing to 7545' and landed on donut.

Well will be swabbed periodically until capable to produce to line.