

El Paso Natural Gas Company

El Paso, Texas 79999

July 24, 1967

ADDRESS REPLY TO
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO 8740

**Tenneco Oil Company
P. O. Box 1714
Durango, Colorado**

Gentlemen:

Your well, Jicarilla A #8, located NE 17-26-5 has been tied-in and FPC approval received for casinghead production as of July 21, 1967.

Due to necessary forms not being filed with the New Mexico Oil Conservation Commission in Aztec, we do not have the authority to produce this well.

Please advise.

Very truly yours,

El Paso Natural Gas Company

Original Signed By W. M. Rodgers

**W. M. Rodgers
Chief Dispatcher**

WMR/mm

**cc: D. V. Rittmann
Oil Commission - Aztec**

File



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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Tenneco Oil Company**

Address **P. O. Box 1714, Durango, Colorado 81301**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Request allowable on Gallup zone only
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	until Dakota zone can be completed.
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

Note: Packer w/push out plug set at 6852' above Dakota zone.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Jicarilla	"A"	8	So. Blanco Tocito Gallup	State, Federal or Fee Federal
Location	Unit Letter	Feet From The	Line and	Feet From The
	H	2365	North	790 East
Line of Section	Township	Range	County	
17	26-N	5-W	Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Rock Island Oil and Refining	P. O. Box 328, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	17	26N	5W	No	completed.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Plug Back	Same Res'tv.	Diff. Res'tv.
X	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
8/21/66	9/29/66	7658	7610				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
6604 GR	Gallup	6814	7658				
Perforations	Depth Casing Shoe						
6814-18 Gallup							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4	8-5/8	410	200 sx				
7-7/8	4-1/2	7657	710 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/18/66	10/18/66	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	0	800	2" open
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
97 bbls.	97 bbls.	0	464 GOR - 477

Note: Well completed in Dakota but BP set above this zone blanking it off for present.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols
Senior Production Clerk

December 7, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 9 1966**, 19
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #8**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.