

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)
AT SURFACE: 2365' FNL, 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) Commingle

SUBSEQUENT REPORT OF:

□□□□□□□□

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BUREAU OF LAND MANAGEMENT,
FARMINGTON RESOURCE AREA

V E D
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to commingle Gallup and the Dakota Zone according to the detailed procedure.

NIMCO's approval of Lowndes Commissioning by
is required.

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OIL CON. DIV.

DIST. 3 _____ Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type

12. I hereby certify that the foregoing is true and correct

18. I hereby certify that the foregoing is a true and correct copy of the original as the same appears in the files of the Department.

SIGNED John McInerney TITLE Sr. Prod. Analyst DATE 11/1/68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED

*See Instructions on Reverse Side

M. MILLENBACH
AREA MANAGER

2455

LEASE Jicarilla A

WELL NO. 8

8-5/8" OD, 24 & 20 LB, J-55 CSG.W/ 200 SX

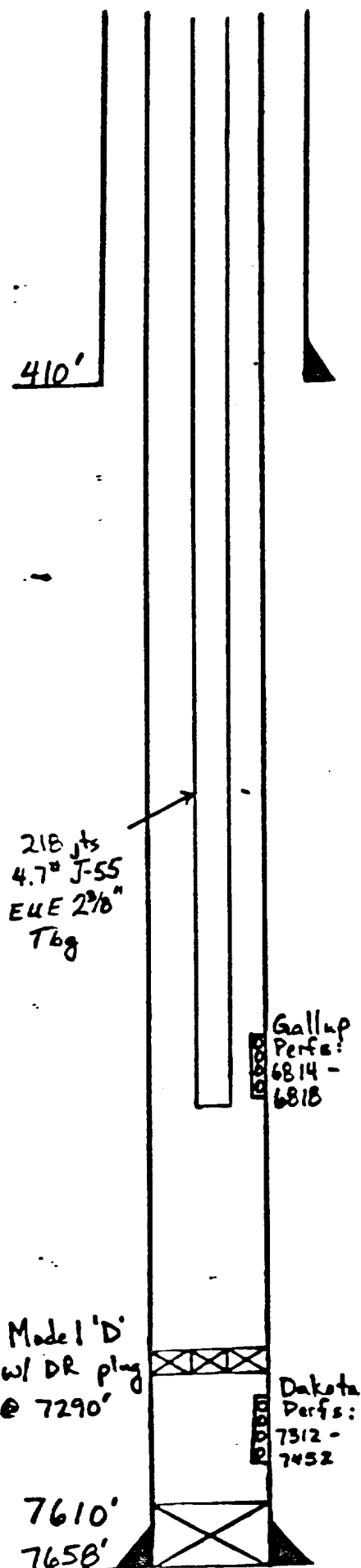
TOC @ surface

4-1/2" OD, 10.5 & 11.6 LB, J-55 CSG.W/375/75/260 SX

TOC @ surface; good circ. on 1st & 2nd stages.

DETAILED PROCEDURE:

1. Blow down Gallup. MIRUSU.
2. Kill Gallup w/produced crude oil.
3. NDWH. NUBOP.
4. POOH w/2-3/8" tbg. RIH w/tbg and Model 'H' retrieving head to pkr @ 7290'.
5. CO to Model 'D' pkr w/foam if necessary.
6. Latch onto Model 'D-1' pkr plug. PU to equalize, and POOH w/tbg and plug.
7. RIH w/2-3/8" tbg and land @ 7200'.
8. NDBOP. NUWH.
9. Swab well in if necessary. RDMOSU.
10. Return to production.



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OIL CON. DIV.
DIST. 3