

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Contract #110
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2365' FNL, 790' FEL	8. FARM OR LEASE NAME Jicarilla A
14. PERMIT NO.	9. WELL NO. 8
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6611' KB	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Tapacito Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T26N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/20/84: MIRUSU. Kill Gallup w/20 bbls lease crude. NDWH. NUBOP. TOOH w/tbg.

07/23/84: RIH w/Model H retrieving head on 2-3/8" tbg. Latched onto DR plug & sheared bypass. No kick fr Dakota zone. Release DR plug fr Model D pkr. TOOH w/DR plug & Model A retrieving head. Dakota zone did not blow or go on vacuum.

07/24/84: RIH w/2-3/8" tbg w/S/N 1 jt off btm. Landed tbg @ 7204' KB. NDBOP's. NUWH. Swab well in. Well kicked off after first swab run. RDMOSU. Final tbg detail: 230 jts of 2-3/8" 4.7#, J-55, EUE, 8rd tbg.

RECEIVED
AUG 14 1984
OIL CON. DIV.
DIST. 3

RECEIVED
AUG 06 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE Sr. Regulatory Analyst

DATE 7/31/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 15 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

E. J. [Signature]