SILTE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OBSTRIBUTION SANTA FE PILE U.S.G.S.	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78 Sa. Indicate Type of Lease State INDIAN Fee
LAND OFFICE	· -	State Oil 6 Gas Lease No.
OPERATOR		CONTRACT #110
SUNDRY NOTICE	S AND REPORTS ON WELLS ILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. IT (FORM C-101) FOR SUCH PROPOSALS.)	
	IT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
WELL WELL X OTHER-	,	8, Farm or Lease Name -
Name of Sperator TENNECO OIL	COMPANY	JICARILLA A
Address of Cperator		9. Well No. 8
	249, ENGLEWOOD, CO 80155	10. Field and Pool, or Wildcat
Location of Well H 2365	EET PROM THE NORTH LINE AND 790 PEET	BASIN DAKOTA/TAPACITO GAL
THE LINE, SECTION	.7 TOWNSHIP 26N NAMES 5W N	MPM. ((((((()))))))
	5. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6611KB	RIO ARRIBA
	e Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION	TO: SUBSEQU	ENT REPORT OF:
ERFORM REMEDIAL WORK	PLUE AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORABILY ABANDON .	COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT
WLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQS	' n
COMMINGLE	07HER	
•THE •	early state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
mork) SEE RULE 1103.	ION TO COMMINGLE THE GALLUP AND THE DA	
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	OIL CON. DIV.	
	IN SEB 06 1981	
	CON. DIV.	
	OIL COIL 3	
	Dia.	
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a the second when the information shows is to	se and complete to the best of my knowledge and belief.	
16. I mereby certary trial the importantion above to the		
Mutt	SR. ADMIN. ANALYST	2/4/87
		FEB - 6 1987
Original Signal by FRANK T. CHA	VEZ SUPERVISOR DISTRICT IN	1 - 0 1301

EONDITIONS OF APPROVAL. IF ANY:

Make application per Kale 303

LEASE Jicarilla A WELL NO. 8 8-5/8 °00, 24 & 20 LB, J-55 CS6.W/ 200 TOC @_surface 4-1/2 *00, 10.5 & 11.6 LB, J-55 CS6.W/375/75/260 SX TOC surface; good circ. on 1st & 2nd stages. **DETAILED PROCEDURE:** Blow down Gallup. MIRUSU.
 Kill Gallup w/produced crude oil. Riff Gallup W/produced crude off.
 MDWH. NUBOP.
 POOH w/2-3/8" tbg. RIH w/tbg and Model 'H' retrieving head to pkr @ 7290'.
 CO to Model "D" pkr w/foam if necessary.
 Latch onto Model "D-1" pkr plug. PU to 410' equalize, and POOH w/tbg and plug. RIH w/2-3/8" tbg and land @ 7200'. 8. WDBOP. WUNH. Swab well in if necessary. RDMOSU. 10. Return to production. 218 15 4.7° J-55 EUE 2%" The Gallup Perfa: 68 14 **-**68 18

Made 1 'D'

₽ 7290'

7610'

7658

Dakota Perfs:

7312 -7452