Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0 REQUEST F	OR ALLOWA	BLE AND AUTHOR	IZATION			
I.			L AND NATURAL G				
Operator				Well API No.			
Amoco Production Con	3003908163						
Address 1670 Broadway, P. O.	. Box 800, Den	ver, Colorad	lo 80201				
Reason(s) for Filing (Check proper box	i)		Other (Please exp	lain)			
New Well		in Transporter of:					
Recompletion L	Oil L Casinghead Gas	Dry Gas					
If almost of manufacture and anomaly			Willow, Englewoo	od, Color	rado 801	55	
II. DESCRIPTION OF WEL	L AND LEASE						
Lease Name		. Pool Name, Includ	· .			Lease No.	
JICARILLA A	8	B BASIN (DAKE		TA) TRABELTOGAL ASSOC FEDE		9000	110
Location Unit LetterH	:2365	_ Feet From The FN	IL Line and 790	Fe	el From The	EL	Line
Section 17 Town	ship 26N	Range5W	, NMPM,	RIO A	RRIBA		County
III. DESIGNATION OF TRA	ANSPORTER OF (DIL AND NATU	IRAL GAS				
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)						
CONOCO			P. O. BOX 1429, BLOOMFIELD, NM 87413				
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]			Address (Give address to which approved copy of this form is to be				ent)
If well produces oil or liquids,	PASO NATURAL GAS COMPANY produces oil or liquids. Unit Sec. Twp. Rge.			P. O. BOX 1492, EL PASO, TX 79			
give location of tanks.	1 1	it Sec. Twp. Rge. Is gas actually connected? When ?					
If this production is commingled with the IV. COMPLETION DATA	nat from any other lease o	r pool, give comming	ling order number:				
Designate Type of Completic	Oit We	II Gas Well	New Well Workover	Deepen	Plug Back S	апи Кев'у	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u></u>	P.B.T.D.		-
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe		
	TURING	CASING AND	CEMENTING RECO	SD.	1		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
U. TEST DATA AND REQU	EST FOR ALLOW	VABLE	1		J	····	
•			t be equal to or exceed top al	lowable for this	s depth or be for	full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test	+		Producing Method (Flow, pump, gas lift, et			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.		Water - Bbis.		Gas- MCF	
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
L					1		
VI. OPERATOR CERTIF			OIL CO	NSERV	ATION D	IVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAY 08 1989				
J. L. Hampton			3 - 1) Shand				
Signature	C- C4-55 43 3	-	By	SUPERVI	SIONDIST	TRICT #	13
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Japanery 16 1989 303-830-5025			SUPERVISION DISTRICT # 3				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.