## SUBMIT IN DUPLICATE. UNITED STATES

(See other instructions on reverse side)

Form approved. Budget Bureau No. 22-R355.5.

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY

At location of well (Report location clearly and in accordance with any State requirements)*  At sourface 790 F W/L and 1170 F N/L  At total depth  Same  At total depth  Same  At total depth  Same  14. PERMIT NO. DATE :8SUED  15. COLVEY OR 12. COLVEY OR 12. STATE RICHARD SAME  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (SP. REN. RT. GR. ETC.)* 19. ELEV. CASH 7314  7314  7314  7165  24. FINDLEIN MARY 22. IF MULTIPLE COMPL. (Ready to prod.) 22. INTERVAL  8 PARLIED BY 0-7314  7314  7165  25. TOTAL DEPTH, MD & TYD 22. FIND BACK T.D. MD & TYD 22. IF MULTIPLE COMPL. (Ready to prod.) 23. INTERVAL  8 PARLIED BY 0-7314  7314  7314  7315  26. TOTAL DEPTH, MD & TYD 22. IF MULTIPLE COMPL. (Ready to prod.) 23. INTERVAL  8 PARLIED BY 0-7314  7314  7314  7315  7314  7315  7314  7315  CASING RECORD (Report all strings set in well)  26. TIPE FLECTRIC AND OTHER LOSS RUN  NO NEW LOSS RUN  NO NEW LOSS RUN  NO NEW LOSS RUN  10. CASING RECORD (Report all strings set in well)  27. WAS WELL TO NO  28. TIPE FLECTRIC AND OTHER LOSS RUN  NO RECORD ROLL REST (MD)  30. TUBING RECORD NORE  4 1/2  12. SUPER REST (MD)  8 TUBING RECORD  8 IZE DEPTH SET (MD)  8 AMOUNT AND KIND OF MATERIAL  NO NOR  NO NOW TREATMENT AND KIND OF MATERIAL			OL.	.01.00107	\L 30	71.4 - 1				_			35-A		
b. TYPE OF COMPLETION:  WELL   WELL BY   WELL   WELL BY   Other   Comming le Mesa Verde    Comming le Mesa Verde   Comming le Mesa Verde   And Dikota   S. Paill of LEASE NAME	WELL COM	1PLET	ION C	R RECO	MPLET	TON R	EPORT /	AND L	.OG*	6. IF I	NDIAN,	ALLOT	TEE OR TRIBE	NAME	
COUNTING IC MORE AND DEFORM NAME NAME WORK   SET   PACO   PROVE   PACO   Other   And Dakota   Set   PARNO A LEASE NAME   PACO   PARNO A CONTRACTOR   SET   PARNO A LEASE NAME   PACO   PARNO   PACE   PACO   PACE   PACO   PACE   PACO   PACE   PACO   PACE	a. TYPE OF WELL:	:	OIL	GAS	<u>,                                    </u>	DRY	Other			7. UNI	T AGRE	EMENT	NAME		
Note   Deep	ኑ ጥ <b>ሃ</b> ኮም ብዙ <b>ር</b> ብ <b>ዘ</b> ኮ፤	ETION		were <b>X</b>		DKI L.J	Comm	ingle l	Mesa Ve	erde					
S. ADDEESS OF OPERATOR   S. ADDEESS OF OPERATOR   P.O. BOX 780, Farmington, New Mexico   10. Pielo and pool, or will present of the control of well (Report location clearly and in accordance with any State requirements)*   10. Pielo and pool, or will at surface 790 F W/L and 1170 F N/L	NEW [ ]	WORK [	DEEP-	PLUG BACK	DIE	SVR.	٨٣	_		+	M OR L	EASE	NAME		
229  P.O. BOX 780, Farmington, New Mexico  At surface 790 F W/L and 1170 F N/L  At top pred. Interval reported below Same  At total depth  Same  At total depth  Same  14. Permit No.  14. Permit No.  15. Date spudded interval reported below Same  At total depth  Same  16. Date T.D. Reached IT. Date Compt. (Ready to prod.)  18. ELEVATIONS (OP. RES.), R., R.C.)* [18. ELEVATIONS (OP. RES.), R., R.C.)* [18. ELEVATIONS (OP. RES.), R., R.C.)* [18. ELEVATIONS (OP. RES.), R., R.C.)* [19. ELLOY CAND. AND ATT ID. New MAYER.]  7. Date spudded Interval (S.) or This Conference of the Compt. (Ready to prod.) [18. ELEVATIONS (OP. RES.), R., R.C.)* [19. ELLOY CAND. AND ATT ID. New MAYER.]  7. Date spudded Interval (S.) or This Conference of the Compt. (Ready to prod.) [18. ELEVATIONS (OP. RES.), R., R.C.)* [19. ELLOY CAND. AND ATT ID. New MAYER.]  7. Date spudded Interval (S.) or This Conference of the Compt. (Ready to prod.) [18. ELLOY CAND. R.C.) [18. ELLOY CAND. R.	2. NAME OF OPERATOR														
3. ADDRESS OF OPERATOR P.O. BOX 780, FARMINGTON, New Mexico 4. IOCATION OF WELL (Report Iocation clearly and in accordance with any State requirement):  4. IOCATION OF WELL (Report Iocation clearly and in accordance with any State requirement):  At top prod. interval reported below Same  At total depth Same  At total depth Same  14. PERMIT NO.  DATE : SRUED  15. DATE SPENDED  16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DR. REB. RT. GR. ETC.):   19. ELEV. CASH.  5. 17-65   6-7-65   6-7-65   9-18-79   6392 Gr.   639	Caulkins Oi	il Co	mpany							9. WEI	L NO.				
At surface 790 F W/L and 1170 F N/L  At top prod. interval reported below Same  At total depth Same  At total dept															
At autree 790 F W/L and 170 F N/L  At topries proposed interval reported below  At top rod. interval reported below  At total depth  Same  At total depth  Same  14. Feariff No.  DATE ISSUED  14. FEARIFF No.  DATE ISSUED  15. DATE STUDDED  16. DATE T.D. REACHED  17. DATE CONFT.  SAINE  18. ELEVATIONS (DF, REB, RT, RC), P 10. LLD. CONFT.  FAIRE TID. BEACHED  17. DATE CONFT.  SOLUTION AND A TVD  18. PLEVATIONS (DF, REB, RT, RC), P 10. LLD. CONFT.  AT 15. TALE STUDDED  16. DATE T.D. REACHED  17. DATE CONFT.  TO TALE DEPTH. NO A TVD  18. PLEVATIONS (DF, REB, RT, RC), P 10. LLD. CONFT.  TO TALE DEPTH. NO A TVD  19. LLD. CASING RECORD (Regord all atrings set of well)  10. CASING RECORD (Report all atrings set of well)  10. CASING RECORD (Report all atrings set of well)  10. CASING RECORD (Report all atrings set of well)  11. SCENER (MD)  12. COUNTY OR RAISE (ASSET)  13. ROLLED AND TOLD A TVD  19. LLD. CASING RECORD (Report all atrings set of well)  10. CASING RECORD (Report all atrings set of well)  10. NO New Logs Run  10. CASING RECORD (Report all atrings set of well)  11. SCENER (MD)  12. WAS DIE  STORE (MD)  12. WAS DIE  STORE (MD)  12. WAS DIE  STORE (MD)  13. PERFORATION RECORD  AMOUNT AND KIND OF MATERIAL  NO RECERN (MD)  11. TALE STATE (MD)  ANOUNT AND KIND OF MATERIAL  NO New Treatment  13. SCECTOR AND RECORD (Regord all atrings set of well)  12. COUNTY OR RESORD (ASSET)  13. ALLD AND TYDAL TOLD AND TYDAL TYD	P.O. Box 780, Farmington, New Mexico											10. FIELD AND POOL, OR WILDCAT			
At top prod. interval reported below Same  At total depth Same    14. Permit No.   Date 1880ED   12. COUNTY OR FARISH   Rio Art 150 AW	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										Basin Dakota				
At total depth  Same  At total depth  Same    14. Permit No.   Date INSUED   12. COUNTY OR   13. 87   13. 87   14. 87   15. 87											11. SEC., T., R., M., OR BLOCK AND SURVEY				
At total depth Same    14. Fermit No.   Date :58UED   12. COLUMN on PARISH   13. ST   PARISH   14. FERMIT NO.   DATE :58UED   12. COLUMN on PARISH   13. ST   PARISH   13. ST   PARISH   14. FERMIT NO.   DATE :58UED   12. COLUMN on PARISH   13. ST   PARISH   14. FERMIT NO.   DATE :58UED   12. COLUMN on PARISH   13. ST   PARISH   14. ST   14. ST											UR AREA				
14. FERMIT NO.   DATE :BSUED   12. COUNT OR   NO   NO.	At top proud inter	van rep	Sitte Below							•					
14. PERMIT NO.   DATE :SSUED   12. COLING OR FLOWER   15. SET   New Falsish   New Fals	At total depth		Same		14. PERMIT NO. DATE :SSUED						<u> ion</u>	17	26N 6W		
So date spudded 16. date t.d. reached 17. date compil. (Ready to prod.) 18. elevations (dp. rebs. r. g. rec.)* 19. elev. cash.  5-17-65 6-7-65 9-18-79 6392 Gr. 6392															
15. Date spudded   16. Date ID. Backerd   17. Date count. (Ready to prod.)   18. Elevations (df., reb., etc.)*   19. Elev. Cabil   5-17-65   6-7-65   9-18-79   6392 Gr.*										· ·		iba	New Me	xic	
25. TOTAL BETTH, MD & YVD  21. FLUG, BACK T.B., MD & TVD  22. IF MULTIPLE COMPL.  73.14  71.65  23. INTERVALS  0.73.14  71.65  24. PRODUCINO INTERVAL(8). OF THIS COMPLETION—NOP, ROTTOM, NAME (MD AND TVD)*  25. WAS DIRE  69.80 to 71.60  26. TIPE ELECTRIC AND OTHER LOSS RUN  NO New Logs Run  27. WAS WELL  NO  28. CASING RECORD (Report all strings set in well)  29. SANGE SIZE  WEIGHT, LB./FT. DEFTH SET (MD)  9 5/8  32.75	. DATE SPUDDED	16. DAT	E T.D. REAC	HED   17. DAT	E COMPL.	(Ready to	prod.)   18.	ELEVATIO	NS (DF, RKB			19. E	LEV. CASINGHE.	AD	
25. TOTAL BETTH, MD & YVD  21. FLUG, BACK T.B., MD & TVD  22. IF MULTIPLE COMPL.  73.14  71.65  23. INTERVALS  0.73.14  71.65  24. PRODUCINO INTERVAL(8). OF THIS COMPLETION—NOP, ROTTOM, NAME (MD AND TVD)*  25. WAS DIRE  69.80 to 71.60  26. TIPE ELECTRIC AND OTHER LOSS RUN  NO New Logs Run  27. WAS WELL  NO  28. CASING RECORD (Report all strings set in well)  29. SANGE SIZE  WEIGHT, LB./FT. DEFTH SET (MD)  9 5/8  32.75	5-17-65	6	-7-65		9-18	-79		6	392 Gr.	•		1	6392		
7314 7165 2 0-7314  24. PRODUCING INTERVAL(S), OF THIS CONPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIR SURVEY  6980 to 7160  80. THE ELECTRIC AND OTHER LOGS RUN  NO New Logs Run  27. WAS WELL of No.  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  9 5/8 32.75  359 13 3/4 300 sacks None  4 1/2 12.6  7310 7 7/8 700 sacks None  4 1/2 12.6  7310 7 7/8 700 sacks None  812B TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER IN THE PROPERTY OF THE PROPERTY O				ACK T.D., MD &		2. IF MUL			INTERVALS	ROTAF	Y TOOL	is	CABLE TOOL	s	
25. WAS DIR SUREY	731/4		7	165		HOW M	AN Y *	!	DEILLED BI	1	<b>-7</b> 31/	4			
6980 to 7160  27. WAS WELL CON NO New Logs Run  18. CASING RECORD (Report all strings set in well)  19. CASING RECORD (Report all strings set in well)  19. CASING RECORD (Report all strings set in well)  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD   MOLE SIZE   CEMENTING RECORD   AMOUNT    4 1/2   12.64   7310   77/8   700 sacks   None    29. LINER RECORD   SOUTH RECORD   SIZE   DEPTH SET (MD)   PACKER    29. LINER RECORD   SIZE   DEPTH SET (MD)   PACKER    29. LINER RECORD   SIZE   DEPTH SET (MD)   PACKER    20. LINER RECORD   SIZE   DEPTH SET (MD)   PACKER    21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    24. DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL    NO Changes   No New Treatment    25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    26. DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL    NO New Treatment   PRODUCTION    27. WATER—BEL.   OAS-OIL R    28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    28. DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL    NO New Treatment   AMOUNT AND KIND OF MATERIAL    27. WATER—BEL.   OAS-OIL R    28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    28. DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL    NO New Treatment   AMOUNT AND KIND OF MATERIAL    29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET    20. ACID, SHOT, FRACTURE, CEMENT SQUEE	4. PRODUCING INTERV	AL(S), C	OF THIS CO	MPLETION—TO	P, BOTTOM	, NAME ()	ID AND TVD)*						. WAS DIRECTIO		
NO New Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT  9 5/8 32.75 359 13 3/4 300 sacks None  4 1/2 12.6 7310 7 7/8 700 sacks None  20. LINER RECORD  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) PACKER SIZE DEPTH SET (MD) PACKER SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL STRING PRODUCTION  NO New Treatment  NO New Treatment  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and t./pe of pump) WELL STATUS (Product Schut-in)  PATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and t./pe of pump)  PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD PRODUCTION STATE PERIOD STATE PERIOD STATE PERIOD STATE PERIOD STATE STATES SUBSECTION OF CAS (SOLd, used for fuel, vented, etc.)  Sold to Gas Company of New Mexico												-	SURVEI MADE		
NO New Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT  9 5/8 32.75 359 13 3/4 300 sacks None  4 1/2 12.6 7310 7 7/8 700 sacks None  20. LINER RECORD  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) PACKER SIZE DEPTH SET (MD) PACKER SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL STRING PRODUCTION  NO New Treatment  NO New Treatment  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and t./pe of pump) WELL STATUS (Product Schut-in)  PATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and t./pe of pump)  PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD PRODUCTION STATE PERIOD STATE PERIOD STATE PERIOD STATE PERIOD STATE STATES SUBSECTION OF CAS (SOLd, used for fuel, vented, etc.)  Sold to Gas Company of New Mexico	6080 to 710	60										- }	No		
CASING RECORD (Report all strings set in well)  CASING BIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT  9 5/8 32.75 359 13 3/4 300 sacks None  4 1/2 12.6 7310 7 7/8 700 sacks None  29. LINER RECORD 30. TUBING RECORD  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER 1 1/4 7150  31. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL 1 1 1/4 7150  NO Changes  NO New Treatment  NO New Treatment  NO New Treatment  PRODUCTION  PATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Produc shut-in)  9-18-79 Flowing PRODUCTION OF CAS (SOLD, SHOT, FRACTURE, CEMENT SQUEEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			R LOGS RUN	· · · · · · · · · · · · · · · · · · ·							$\overline{}$	27. W		,	
CASING RECORD (Report all strings set in well)  CASING BIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT  9 5/8 32.75 359 13 3/4 300 sacks None  4 1/2 12.6 7310 7 7/8 700 sacks None  29. LINER RECORD 30. TUBING RECORD  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER 1 1/4 7150  31. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL 1 1 1/4 7150  NO Changes  NO New Treatment  NO New Treatment  NO New Treatment  PRODUCTION  PATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Produc shut-in)  9-18-79 Flowing PRODUCTION OF CAS (SOLD, SHOT, FRACTURE, CEMENT SQUEEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No New Logs	e Run	,										No	•	
CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT  9 5/8 32.75  359 13 3/4 300 sacks None  4 1/2 12.6  7310 7 7/8 700 sacks None  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER 1 1/4 7150  31. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL SACREM PRODUCTION  9-18-79 Flowing PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Production of the first period of		3 Ruii	· · · · · · · · · · · · · · · · · · ·	CAS	ING REC	ORD (Rep	ort all strings	set in wel	· · · · · · · · · · · · · · · · · · ·				<del></del>		
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER STATES FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NO Changes  33.* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE FIRST PRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD PATE OF TEST HOURS CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE		WEIG	HT, LB./FT.					1		G RECORD		I	AMOUNT PUL	LED	
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER STATES FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NO Changes  33.* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE FIRST PRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD PATE OF TEST HOURS CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE SIZE STEED CHOKE SIZE PROD'N. FOR TEST PERIOD SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	9 5/8	32	75#	35	350 13			3 3/4 300		sacks			None		
29.  LINER RECORD  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER STORM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER STORM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER STORM (MD) AMOUNT AND KIND OF MATERIAL STORM (MD) STORM (MD) WELL STATUS (Production Part First Production Production Production Production Production Shift-in) Production State of Test Production State															
BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER:  1 1/4 7150  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL STATES (Production of the first production method (Flowing, gas lift, pumping—size and t, pe of pump)  33.* PRODUCTION  9-18-79 Flowing  ADATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD T	7 1/2				<u> </u>	_	. ,, ,								
BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER:  1 1/4 7150  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL STATES (Production of the first production method (Flowing, gas lift, pumping—size and t, pe of pump)  33.* PRODUCTION  9-18-79 Flowing  ADATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD T	<del></del>												<del></del>		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER 1  1 1/4 7150  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ET DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL METAL STATES (Production of the content of the conten	9	<del>'</del>	LI	NER RECORD	<del></del>	·····		30.		TUBING	RECO	)RD	<u></u>		
31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL  NO New Treatment  NO New Treatment  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Production Production  9-18-79  Production Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Flowing  Production Flowing				·		CEMENT*	SCREEN (M	D)	SIZE		DEPTH SET (MD)		PACKER SET (MD)	(MD)	
No Changes  No New Treatment  No Changes  No New Treatment  Sold to Gas—Not point (Market and New					-				1/4						
No Changes  No New Treatment  No New Treatment  PRODUCTION  PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Production of the state of test pumping)   Production of test pumping   Production of test					-			<del></del> -							
No Changes  No New Treatment  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and t/pe of pump)  Production production production production method (Flowing, gas lift, pumping—size and t/pe of pump)  Production production production production method (Flowing, gas lift, pumping—size and t/pe of pump)  Production productio	1. PERFORATION RECO	RD (Int	erval, size	and number)	<u> </u>		32.	ACID, S	HOT, FRA	CTURE, C	EMENT	rsqu	EEZE, ETC.		
No Changes    No New Treatment   No New Treatment															
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Production of the production of the									<u></u>						
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Production of the production of the							ļ <del></del>					<del></del>			
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Production of the production of the	No Nov. Tractiont														
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  9-18-79  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST WATER—BBL. OIL GRAVITY-API  231  328  328  TEST WITNESSED BY  Sold to Gas Company of New Mexico	No Changes							icw iic	- Circ					<del></del>	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  9-18-79  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST WATER—BBL. OIL GRAVITY-API  231  328  328  TEST WITNESSED BY  Sold to Gas Company of New Mexico	3 *	<del></del>				PRO	DUCTION	······································					<del></del>		
9-18-79  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD ATEST PERIOD SIZE PROD'N. FOR TEST PERIOD ATEST PERI		ON .	PRODUCT	ION METHOD (	Flowing,			and type o	f pump)	<u></u>			s (Producing o	r	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 375.  9-18-79 24 hrs 375.  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 55.  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold to Gas Company of New Mexico	0_18_70		ļ	Flora	ina					1	8hu:		Prod.		
9-18-79 24 hrs   FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF.  231 328 5  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold to Gas Company of New Mexico		HOURS	TESTED			D'N. FOR	OIL-BBL.	GA	s—MCF.	WATE	R-BBL		GAS-OIL RATIO		
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL.  231  328  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold to Gas Company of New Mexico	01870	-	0/ brc	1.	TES	T PERIOD			325						
231 328				CALCULATED				GAS-MCF				OIL G	RAVITY-API (COI	RR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold to Gas Company of New Mexico		24-HOUR RATE					1		1			•			
Sold to Gas Company of New Mexico		_		el, vented, etc.	)		<u> </u>	7 6 2	<b>継ぶし   184 (b - 4)</b>	TEST	WITNES	SSED B	3¥		
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	6. I hereby certifu	that the	foregoing	and attached	informati	on is com	olete and corr	ect as dete	ermined fro	m all ava	ilable r	ecords			
			1 -	)				N		Surviva de la constitución de la					
SIGNED Charle Cuque TITLE Superintendent DATE 12-10-79	SIGNED COL	das	U ()	ugue	<u> </u>	ritle _	Superi	ntender	ıt ·		DATE	s <u>12</u>	Z-1U-/9		