

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BY OFFICE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Caulkins Oil Company

Address  
P.O. Box 780 Farmington, New Mexico

Reason(s) for filing (check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:  
Oil ☐  
Casinghead Gas ☐

Dry Gas ☐  
Condensate ☒

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech A	Well No. 229	Pool Name, Including Formation Blanco Mesa Verde-Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF 079035A
Location Unit Letter D : 790 Feet From The West Line and 1170 Feet From The North Line of Section 17 Township 26 North Range 6 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 17	Twp. 26N	Rge. 6W	Is gas actually connected? Yes	When 1965

If this production is commingled with that from any other lease or pool, give commingling order number: R-5923

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 5-17-65	Date Compl. Ready to Prod. 9-18-75	Total Depth 7314	P.B.T.D. 7165					
Elevations (DF, RAB, RT, GR, etc.) 6392 GR	Name of Producing Formation Mesa Verde - Dakota	Top Oil/Gas Pay 4946	Tubing Depth 7150					
Perforations 4946 - 5056 (Mesa Verde) 6980 - 7160 (Dakota)			Depth Casing Shoe 7310					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	359	300					
7 7/8"	4 1/2"	7310						
	1 1/4"	7150						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

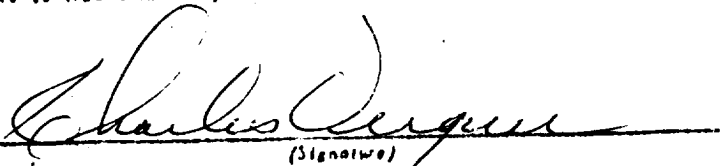
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 52	Length of Test 24 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Gas Co. Of New Mexico Meter	Tubing Pressure (shut-in) 502	Casing Pressure (shut-in) 491	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Superintendent

(Title)

2-20-81

(Date)

OIL CONSERVATION DIVISION

FEB 21 1981

APPROVED \_\_\_\_\_, 19

Original Signed by CHARLES GHOLSON

BY \_\_\_\_\_

TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.