

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079035-A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

8. Well Name and No.

BREECH "A" 229

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-08165-00C1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)

1170' F/N 970' F/W

SEC. 17-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other \_\_\_\_\_

☐ Dispose Water

17. Describe Proposed or Completed Operations:

1-15-01

Rigged up.

T.O.H. with 2 3/8" tubing.

1-16-01

T.I.H. with retrievable bridge plug and packer on 2 3/8" tubing.

Set retrievable bridge plug at 4837'.

Set packer 1 joint above plug and tested. Held OK.

Released packer, loaded hole and tested casing. Leaked.

Tested casing coming out of hole.

1-17-01

Isolated hole in casing at 835'.

T.O.H. with packer.

Rigged up Bluejet wireline.

Shot two squeeze holes at 3100'.

Cement top from temperature survey run 6-7-65 at 3210'.

Rigged down Bluejet.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

*Robert L. Verquer*

TITLE: Superintendent

DATE: February 28, 2001

ROBERT L. VERQUER

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

AR 0 3 2001

NMOCD

BY Sm DATE

X

1-18-01 T.I.H. with packer to 2796'.  
Cemented through squeeze holes at 3100' with 86 bbls 12.6# 35/65/6 Type 3 cement.  
Displaced with 14.5 bbls H<sub>2</sub>O.

1-19-01 Released packer. T.O.H.  
Rigged up Bluejet.  
Ran bond log from 2986' to top of cement at 900'.  
Rigged down Bluejet.  
T.I.H. with packer to 585'.  
Cement through hole at 835' with 67 bbls 12.6# 35/65/6 Type 3 cement.  
Displaced with 5 bbls H<sub>2</sub>O.  
Cement circulated through bradenhead.

1-22-01 Released packer. T.O.H.  
T.I.H. with 3 3/4" blade bit.  
Tagged top of cement at 729', drilled out.  
Tested casing with 1000#. Held OK.  
Continued in hole, tagged 2<sup>nd</sup> plug at 2996'.  
Drilled out cement.  
Tested casing to 1000#. Held OK.

1-23-01 T.O.H. with tubing and bit.  
T.I.H. with retrieving head.  
Unloaded hole with air package from 3250'.  
Continued in hole, unloaded hole from top of retrievable bridge plug at 4837'.  
Released retrievable bridge plug. T.O.H.  
T.I.H. with production tubing.

1-24-01 Landed 2 3/8" tubing on flange at 7056'.  
Rigged down.