MULTIMES DEPARTMENT

HEA WID MICHOL	MOL	31 1 7	.,,,,,,
DISTRIBUTION			
SANTAFE			
FILE]	
U.\$.0.\$,			
LAND OFFICE		1_	
TRANSPORTER	DIL		
	CAL		
OPERATOR			
PROPATION OF	1C #	1	1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER GAS	/A					
OPERATOR	AUTHORIZATION TO TRANSP	ORT OIL AND NATU	RAL GAS			
PROPATION OFFICE Decretor						
Amoco Production Compan	y			.		
Address 501 Airport Drive, Farm	nington, NM 87401	•				
Reason(s) for filing (Check proper box)		Other (Please	explain)			
New Well	Change in Transporter of: Oil Dry Gas		•			
Recompletion Change in Ownership	=	sole X				
change of ownership give name nd address of previous owner						
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.	
Jicarilla Apache Tribal	l 151 1 Basin Dakota		State, Federal	or Foo Federal	Jicarilla Apache	
Location	South	1480	Feet From T	rho West	Tribal	
Unit Letter N : 11	80 Feet From The South Line	and 1700			151	
Line of Section 10 Tov	vashlp 26N Range 5	W , NMPM	, Rio	o Arriba ·	County	
TRANSPORT	TER OF OIL AND NATURAL GA	S			·	
Name of Authorized Transporter of Oil	Andress (Give address to which approved copy of this form to be always					
Ciant Industries Inc.		P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
P O Box 189			9, Bloomfield, NM 87413			
Gas Company of New Mexili well produces oil or liquids,	Unit , Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks.	N 10 26N 5W					
f this production is commingled wit	th that from any other lease or pool, t	give commingling order	r number:			
•	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'v.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	_i	P.B.T.D.		
Date Spudded						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth				
Perforations		<u></u>		Depth Casing Shoe		
Periorations				<u> </u>		
	TUBING, CASING, AND	CEMENTING RECOR		. SACKS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE					
				-		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volu	me of load oil	and must be equal to or	exceed top sllow-	
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flou)			
Date First New Oil Run To Tanks	Date of Test	Producting kindled in	ZFI'FIV	FN		
Length of Test	Tubing Pressure	Casing Pressure	KEDELA	Choke Size		
		Water - Bbls.	OCT 30	981 68 - MCI		
Actual Prod. During Test	OII-Bbls.	110.00	OIL CON.	¢ow∙ \		
			DIST.	3		
GAS WELL	Langth of Test	Bbla. Condensate/MMC	F	Gravity of Condensa	t•	
Actual Prod. T. 1-MCF/D	Taudin or Lear					
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut		Choke Sixe		
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVAT	LION DIVISION	T 2 0 1001	
		APPROVED		U.	30 1961	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	Singed by FRA	ANK T. CHAVEZ		
				SUPERVISOR	DISTRICT 需 3	
	Original and the control of the cont	TITLE				
	This form is to	o be filed in	compliance with RU	LE 1104. Hed or deenened		
15:		!!	I ha eccomos	wable for a newly dri inted by a tabulation rdence with bill # 1	Of the dearers.	
(Signo:we) District Administrative Supervisor		ll tests taken on the	well in accor	rdance with RULE i		

(Till)

able on new and recompleted wells. 18 on new and recomparison of the and vi for changes of owner, the majority of the neglection of the change of condition on the party must be filled for each power in the days.