

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JIC Contr. 151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Amoco Production Company

Attention:

WAYNE BRANUM

Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180 FSL

1480FWL

Sec. 10N T 26N R 5W

8. Well Name and No.

JICARILLA APACH#151 #1

9. API Well No.

3003908166

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA

New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 06/09794 - SPOT EQUIP., RU FLOWLINES TO TNK & BLEW DN PRESS. TBG PRESS - 320#, CSG PRESS - 780#. B.H. PRESS - 0# NDWH & NUBOP, TOH W/ TBG & TALLIED TBG OUT OF HOLE. ACTUAL TAG @ 7938'. 1' FILL NOTED. SDFN. BLEW DN CSG PRESS - 640#. TIH W/ 4.5" SCRAPER & TBG TO PDTD. TOH W/ TBG & SCRAPER. TIH W/ TBG & 4.5" PKR & SET PKR @ 7561'. HOOK UP H.E.S. & LOADED CSG W/ WTR. & TST'D CSG TO 500#. RU UP TO TBG & PUMPED 1100 GAL SUPER A-SOL & STARTED CONDENSATE & PUMPED 25 BBLS CONDENSATE TO DISPLACE A-SOL TO TOP PERF. MAX PREE - 800#, MIN PRESS - 100# @ 28PM. SDFN. RU H.E.S & PRESS TST'D LINES TO 3500#. PUMPED 3,000 GAL ACID @ AVG. RATE OF 3.5 BPM & AVG PRESS OF 1800 #. 15% FE-HCL W/ SEQUESTERING AGENT WAS USED. MAX PRESS 2,000# W/ACID. STARTED N2 & PUMPED 75,000 SCF @ MAX PRESS OF 3120#. SHUT PRK & PUMPED 20,000 SCF INTO FORMATION. FINAL PRESS 2710#. 5 MIN SI - 2435 #, 10MIN SI - 2320#, 15 MIN SI - 222#. RD H.E.S. & RU FLOW LINE TO BLOW TANK. PKR & TIH W/ TBG TO 7,002'. RU SWAB EQUIP & TIH W/ SWAB. TAGGED FLUID @ 6100'. MADE 4 RUNS & REC. 9 BBLS FLUID. TOTAL FLUID LEFT TO REC. 109 BBLS. SDFN. CSG PRESS - 220#, TBG PRESS - 310# BLEW DN TBG & RU SWAB EQUIP. TIH W/ SWAB & TAGGED FLUID @ 5200'. FINAL CSG PRESS - 420#. SDFN. TBG PRESS - 350# RU PUMP & 1,000 GAL 7.5% FE ACID @ 2 BPM & AVG PRESS OF 600#. STARTED N2 AND PUMPED 140,000 SCF N2 @ 1850 SCFM @ AVG PRESS OF 3500#. SD TO GET ISIP - 3335#, 5 MIN - 2866# 10 MIN - 2617, 15 MIN - 2476#. STARTED N2 & PUMPED 58,500 SCF & OPENED UNLOADER ON PKR & SWEEP WTR OUT OF CSG W/ 69,900 SCF N2. SD N2 & RD H.E.S. RU FLOW LINE & OPENED WELL TO TANK W/ 2500# TBG PRESS. FLOWED WELL 4 HRS & REC. - 28 BBLS FLUID. RELEASED PKR & TIH W/3 STDs TBG & RU SWAB. TIH W/SWAB & TAGGED FLUID 500' ABOVE S.N. CONTINUED ON BACK.

hereby certify that the foregoing is true and correct

igned

Title

BUSINESS ANALYST

Date

06-27-1994

(Space for Federal or State office use)

approved by

(ORIG. SGD.) DAVID R. SITZLER

Acting

Title

Chief, Lands and Mineral Resources

Date

AUG 3 1994

Conditions of approval, if any:

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

CSG PRESS - 111, TBG PRESS - 111 BLEW DN TBG PRESS & WELL DIED. RU SWAB & TIH W/ SWAB & TAGGED FLUID @ 4000'. CSG PRESS DROPPED FROM 800# TO 320#. BLEW DN CSG PRESS & TOH W/ TBG & LAID DN ALL TBG. SWIFN. CSG PRESS - 320#, BLEW DN PRESS TO TANK & TIH W/ TBG OFF FLOAT. TALLIED TBG IN HOLE. PROD TBG CONSISTS OF MLESHOE, 1 JT, S.N., F- NIPPLE, 247 JTS 2.375" TBG. LANDED TBG @ 7774' W/ K.B. NDWH & NUBOP. RU SWAB EQUIP & TIH W/ SWAB & TAGGED FLUID @ 6200'. MADE 4 RUNS & REC. 15 BBLs FLUID. CSG PRESS - 190#, FINAL FLUID LEVEL - 6800'. RD SWAB EQUIP & PREP TO RD. PRESS - 190#, FINAL FLUID LEVEL - 6800'. RD SWAB EQUIP & PREP TO RD. MIRU SWAB UNIT. CSG PRESS - 500#, TBG PRESS - 780#. RU SWAB EQUIP & TIH W/ SWAB. TAGGED FLUID @ 4300'. FINAL CSG PRESS - 600#, FINAL TBG PRESS - 100# SWIFN. TBG PRESS - 780#, CSG PRESS - 920#. BLEW DN TBG PRESS & TIH W/ SWAB & TAGGED FLUID @ 4300'. FINAL CSG PRESS - 280#, FINAL TBG PRESS - 60#. LET WELL BUILD PRESS TILL 3:00. CSG PRESS 660#, TBG PRESS - 500#. STARTED WELL FLOWING TO TANK. CSG ITS OWN, LET WELL UNLOAD FLUID & SWIFN. CSG PRESS - 940#, TBG PRESS - 850# ARRIVE LOCATION & BLEW WELL TO TNK. FINAL CSG PRESS - 580#, TBG PRESS - 580#, TBG PRESS - 60#. RD SWAB UNIT & MOVED OFF. RDMOSU - 6/18/94.