

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-041

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2400' FNL, 1990' FWL, Sec. 6, T-26N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GS, etc.)

7319' KB

7. UNIT AGREEMENT NAME East

Puerto Chiquito Mancos

8. FARM OR LEASE NAME

9. WELL NO.

24 (F-6)

10. FIELD AND POOL, OR WILDCAT

East
Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-26N, R-1E

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Drill deeper

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to drill subject well deeper to test Lower Niobrara zones and utilize well as water injection well in various zones.

By submission of Sundry Notice (Form 9-331) dated December 11, 1980, and approval by District Oil and Gas Supervisor February 11, 1981, operator received approval to re-complete.

All other information and procedures previously submitted with respect to surface use and water-chemical injection will not change.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE June 2, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

JUL 17 1981

James A. Gilliam
for JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

ATTACHMENT TO FORM 9-331

RE: EAST PUERTO CHIQUITO MANCOS UNIT #24 (F-6)

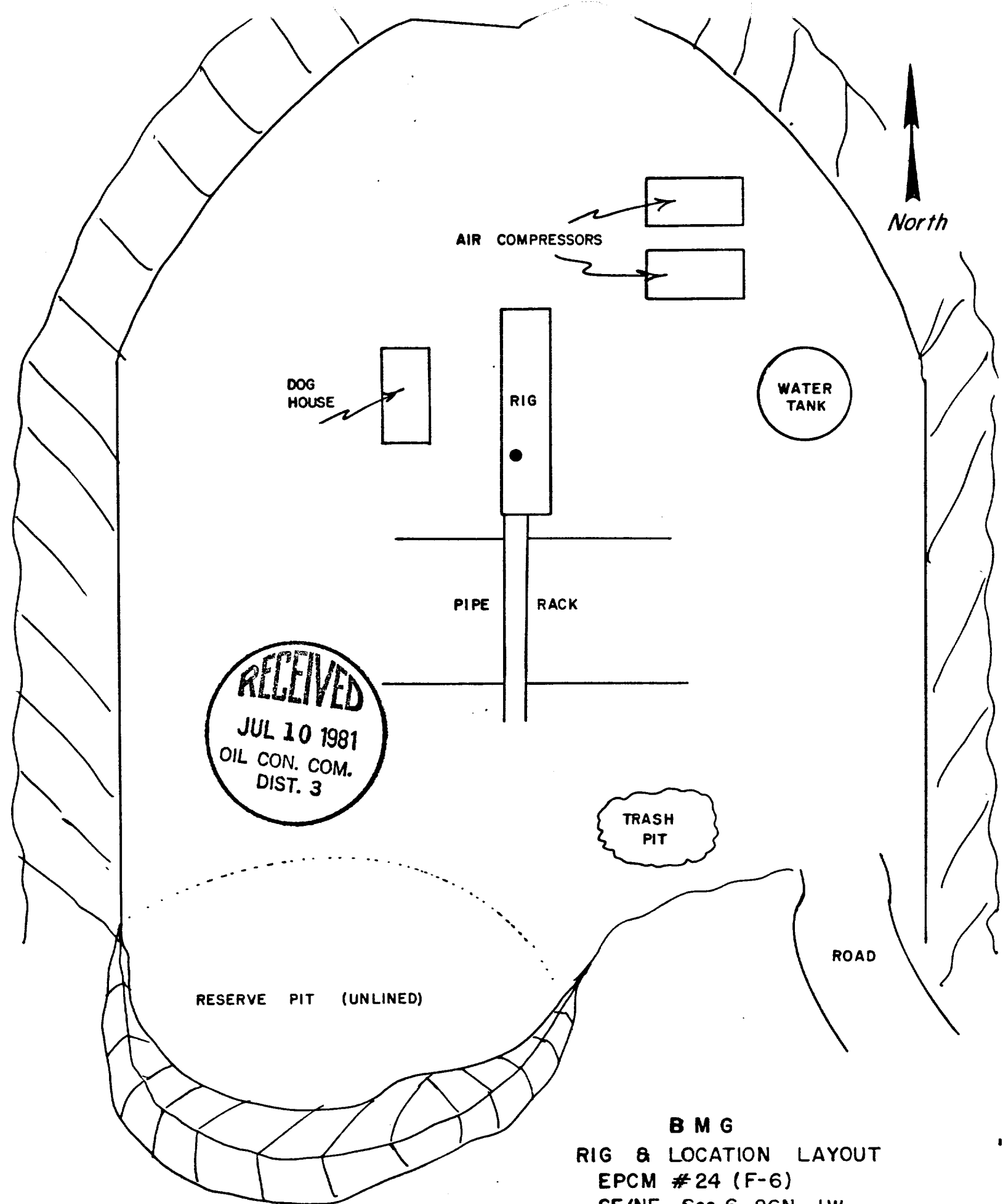
Proposed new total depth 4700' with 6-1/4" hole.

Proposed liner: 4-1/2" 10.5#, 3400' to 4700', cemented with 175 sacks.

Interval to be drilled will be from 3815' to 4700' and will include:

Niobrara Zone B at 3860'
Niobrara Zone C at 3930'
Niobarar Sanostee at 4300'
Niobrara Greenhorn at 4600'

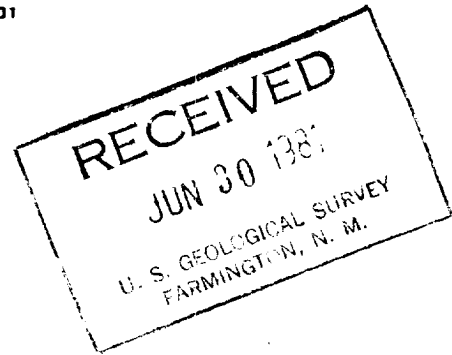
Drilling water will be hauled from East Puerto Chiquito Mancos Unit battery #2.



B M G
RIG & LOCATION LAYOUT
EPCM #24 (F-6)
SE/NE Sec. 6-26N-1W
Rio Arriba Co., N.M.

BENSON-MONTIN-GREER DRILLING CORP.

221 PETROLEUM CENTER BUILDING
FARMINGTON, NEW MEXICO 87401
PHONE: 325-8874



June 30, 1981

U. S. Department of the Interior
Geological Survey
Drawer 600
Farmington, NM 87401

Re: EAST PUERTO CHIQUITO MANCOS UNIT
WELL #24 (F-6): SUNDRY NOTICE
REQUESTING APPROVAL TO DEEPEN

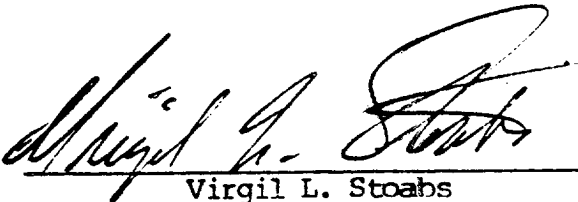
Gentlemen:

As requested in your recent letter, we enclose herewith information sheet entitled "Supplemental Information - Surface Use Plan".

We expect a drilling rig will be available in the next few days to commence moving in on this location, accordingly we will appreciate your early consideration of approval of our application.

Sincerely yours,

BENSON-MONTIN-GREER DRILLING CORP.

BY: 
Virgil L. Stoabs
Vice-President

VLS/tlp

Enclosure

SUPPLEMENTAL INFORMATION
SURFACE USE PLAN

1. The approximate size and depth of the reserve pit will be 1000 square feet in area, maximum depth 6 feet. The overall dimensions of the well pad, including reserve pit (overall triangular shaped), base side 100 feet and height (length) 200 feet.
2. The reserve pit will be fenced on three sides while drilling and on the fourth side upon removal of equipment. A deflector will be installed on any blowlines to assure pit containment.
3. Waste disposal methods to be utilized:
 - (a) Drill cuttings will be buried in reserve pit.
 - (b) Drilling fluids will be collected in reserve pit, allowed to evaporate and dry, and buried when dry.
 - (c) Small amounts of produced fluids will be collected in reserve pit, allowed to evaporate, and buried when dry.
 - (d) Any sewage will be covered and buried when portable toilet removed.
 - (e) Any garbage, cans, and general trash will be burned in burn pit and covered when reserve pit covered. Other general debris and waste material, such as junk iron, wire line, cans, etc. will either be burned or buried in reserve pit.
 - (f) Drilling crews, under the supervision of contractor or operator, will control and dispose of waste material during drilling operations.
 - (g) Roustabout or completion crews will dispose of trash after well is completed or abandoned. After drying of reserve pit, a general cleanup and covering of the pit along with leveling of location or drillsite will take place.
4.
 - (a) Backfilling, leveling, contouring and waste disposal will be commenced as soon as reserve pit is dry.
 - (b) Revegetation and rehabilitation will be accomplished according to Forest Service recommendations.
 - (c) Pits will be fenced and fences maintained until clean up operations are commenced.
 - (d) If any oil accumulates on pit, oil will be removed or over-head flagging will be installed covering surface of pit. Rehabilitation commencement of wellsite surface will take place when well is completed and reserve pit is dry. Work will be completed in a matter of days with reseedling of unused portion of location as recommended by Forest Service.

SUPPLEMENTAL INFORMATION
SURFACE USE PLAN

5. Surface ownership at well location: U.S.A. under jurisdiction of Forest Service.

Surface ownership of lands crossed by newly constructed or upgraded roads: Public domain land Santa Fe National Forest. (There will be no newly constructed roads).

6. There are very steep slopes adjacent to the location on three sides. This information is as set out on B-M-G rig and location layout attached to Form 9-331 submitted June 2, 1981.