DISTRIBUTION SANTA FE FILE			L
U.S.G.S. LAND OFFICE			
IRANSPORTER	OIL		
THERE ON LE	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE FILE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form/C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  IRANSPORTEH GAS	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS			
1.	OPERATOR PROPATION OFFICE						
	BENSON-MONTIN	-GREER DRILLING CORP.	•				
	221 Petroleum Center Building, Farmington, New Mexico 87401						
		Reason(s) for tiling (Check proper box)  Other (Please explain) Change of name from					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Puerto Chiqui East Puerto C	to #18 (F-6) to niquito Mancos Unit #24 (F-6)			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	CHIQUITO MANCOS UN	Well No. Pool Name, Including Fo	ormation Kind of Lease quito Mancos State, Federal East	3			
	Unit Letter F : 2	400 Feet From The <u>north</u> Lin	3.000	he west			
	Line of Section 6 To	waship 26N Range	IE , NMPM, Rio	Arriba County			
П.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of CL  SHELL PIPELINE (		Address (Give address to which approve P.O. Box 1910, Mid.				
	Name of Authorized Transporter of Ca		Address (Give address to which approv				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	r.			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
IV.	Designate Type of Completing	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	Perforations	1		Depth Casing Shoe			
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		,					
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or de jor juil 24 hours;				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water-Bhis.	ITIND/			
				JUL 22 1981			
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cranin 14 Companie			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choir Size			
VI.	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	TION COMMISSION			
			APPROVED	Signed by FRANK T CHAVEZ			
	. /		TITLE				
	1/2.2	West Ki	This form is to be filed in c	able for a newly drilled or despened			
ب		(Signature) Vice-President		nied by a tabulation of the deviation dance with MULE 111.			
July 20, 1981		tle)	able on new and recomplisted we	st be filled out completely for allow- ils.  . III, and VI for changes of owner,			

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.