Form 3160-5 (August 1999)

Subsequent Report

Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 expires November 39, 2000

5. Lease Serial No.	)41.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to reporter an	4	56>		
Do not use this form for proposals to drill or to register an	A	· '&\	6	If Indian All

<ol><li>If Indian, Allottee or Tribe Name</li></ol>	:
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■ Well Integrity

Other

SUBMIT IN TR	RIPLICATE - Other inst	ructions on revers	PER VED	If Unit or CA/Agreement, Name and/or No.
1. Type of Well			OILOON DIV	Fed. No. NMO41 NM 77389
Oil Well Gas Well	Other UIC Water	Injection		8. Well Name and No.
2. Name of Operator			1000	EPCMU#24(F-6)
Ben	son-Montin-Greer	Drilling Corp.		9. API Well No.
3a. Address	87402	3b. Phone No. (inclu	ide area code)	30-039-08180
4900 college Blvd.	Farmington,NM	505-325-887	74	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description	on)		East Puerto Chiquito
2,400'FNL 1,990'	FWL Section 6, T2	6N, RIE		11. County or Parish, State
Rio Arriba Count	y,NM			Rio Arriba Co, NM
12. CHECK AF	PROPRIATE BOX(ES)	O INDICATE NAT	JRE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
☐ Notice of Intent	Acidize	Decpen	Production (Start/	Resume) Water Shut-Off Well Integrity

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Reclamation

Recomplete

■ Water Disposal

☐ Temporarily Abandon

1. CMT'd 7" casing to surface thru sqz holes at 1,850' w/ 250 SX litecrete.

Fracture Treat

Plug Back

New Construction

Plug and Abandon

- 2. Cleaned out openhole below 3,599' RKB. Acidized openhole.
- 3. Ran 4 1/2" 9.5#J-55 ST-C casing on a BOT ECP to 3,528' (RKB) CMT'd 4 1/2"X7" annulus to surface with 185 sx litecrete.
- 4. Ran Plastic Lined 2 3/8" tubing on a ret. packer to 3,505' (RKB) Loaded 4 1/2"X7" annulus with packer oil.
- 5. Pressure tested 4 1/2"X7" annulus to 500 psig for 300 minutes. Casing held.
- 6. arrange UIC-MIT for NMOCD to witness prior to resuming injection.
- 7. return to injection upon completion of 6 above.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

See attached wellbore diagrams of before and after.

<ol> <li>I hereby certify that the foregoing is true and Name (Printed/Typed)</li> </ol>	соггест	1		
Patricio W. Sanchez	111/	Tide Petroleum	Engineer	
Signature Individual	Charles the	9/12/01 Date		
/s/ Brian W.	THIS SPACE FOR FEDE	RAL OR STATE OFFICE US	<b>E</b>	
Approved by		Lands and Minera	al Resources	SEP 2 8 2001
Conditions of approval, if any, are attached. A certify that the applicant holds legal or equitab which would entitle the applicant to conduct open	le title to those rights in the sub	warrant or oject lease Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## EPCMy #24 (F-6)

## Well sketch by P.W.S. 5/23/01

7,319' (RKB) ELEVATION BEPIRE 2400' FNL, 1990' FWL Unit F, Sec. 6 T26NRIE Riv Arriba Cu, NM 3 Jts. 81 6+ 32.75# 1034" H-40 e 931 (RKB) CMT W/ 100 Sacks. circulated. \_ TOCE 2,500' Tubing is Plastic Uned 23%" ENE 4.7# J-55, PKBAKER MODEL R @ 3,506' TD 3,600' RKB (115 Jts. 7" 20" 5-55) CMT W/ 250 SACKS. 3,599 +0 3,815 Niobrara A

EPCMN #24 (F-6) Unit F, Section 6, T26N, R1E Rio Arriba County, NM (Current Wellbore Diagram - 9/10/01) AFTER Drawn by: My 10%" H-40 32.75" 93' (RKB) CMT/w1005X CIrc. to surface. 111 Jts. 23%" Plastic Lined N-80 Packer C 3,505 (RKB) SN C 3,505.53'(RKB) 42" J.55 9.5# STE BOT C 3,528' - CMT'D to Surface W/185 SX 11+ccrete CMT. (8/1/0) ECP -C3,516' (RMB) (8/16/01) (ESG - 7" 20# J-55 CMT'D TO OH C 3,599' (RKB) Surface. 3,599' to AFTER OLL 3,815 ONISION CMT/250 SK. CMT TOP C New CMT - 2505X 2,501' perf. Minbrava t literate - circ. +usurface 1 circ. to Surtace 6/2001 (6-28-01)