NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		THE STATE OF THE PROPERTY OF T	. 0/10	
100 100 100 100 1				
:				
PACT RESCUEDEFICE	·			
0.7				
	eny			
	70			
F. O. Box 1714	Durango, Colorado			
is suches, for filling (Check prop		Other (Please explain)		
Thew will the Carlot of the Ca	Change in Transporter of:	Effective Fir	st Delivery	
internațietică <u>200</u>		Gas		
To stop in Ownership	Casinghead Gas Con	densate		
if change of ownership give na	ame			
and address of previous owner			·	
TOTAL STORY SANGTON TO SAN TO THE WAY OF THE WAY				
PECCETTON OF WINDS. Beass Make	Lease No. Well No. Pool	Name, Including Formation		
Reames Com	1	Basin Dakota	Kind of Lease State, Federal or Fee Federal	
Location			State, Federal or Fee Federal	
3	1190 Feet From The North L	1565	Tost	
Unit Letter;;;;;;;	Feet From The	Line and Feet From	The East	
Line of Certica 25	Township 26 N Range	6 W NMPM Ri	o Arriba County	
	. tunge	OW , NMPM, RI	County County	
PESIGNATION OF THE NS	PORTER OF OIL AND NATURAL O	345		
Clame of Authoria Transporter	of Cir or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)	
Rock Island Oil o		1	rmington, New Mexico	
Lan the Archael Transporter .	ct Casinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)	
17. 11.80	las Comp <mark>any</mark>		rmington, New Mexico	
in wat in a way on er nemes,	Unit Sec. Twp. Age.		hen	
cave leagues of table.	B 25 26 6	No	On Approval	
f this production is commingle	ed with that from any other lease or pool	1. give commingling order number:	111111111111111111111111111111111111111	
CONST. TRION DATA				
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		X		
Date Spaties	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
<u>8/1, 55</u>	10/4/66	7577	7517	
Elevation Dr. R.S.D., RT, GR, e.	i	Top Oil/Gas Pay	Tubing Depth	
6660 Jr.	Basin Dakota	7230	7459	
Perforations			Depth Casing Shoe	
	7230 - 7462		7577	
	TUBING, CASING, AN	ND CEMENTING RECORD		
- CLE 3(ZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8" 24#	451	250 sx	
7.7/0"	4 1/2" 10.5 & 11.6	7577	lst stage - 340 sx	
			2nd stage - 230 sx	
			3rd stage - 150 sx	
ikut ba <mark>ta and regues</mark> Volvali		after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-	
785, Wallell Date First New Oil Ron To Tanks		Producing Method (Flow, pump, gas l	70 at 1	
		reducing would (r tow, pamp, gus r		
Leagth of Teat	Tubing Pressure	Casing Pressure	Thora dies	
	,		0.0.4//	
Actual Prod. During Tout	Oil-Bhis.	Water - Bbls.	Gar MCF	
			0.5.	
			1 3 3	
en al proportion de Se Al Al Al Colon De La				
Alstudi Prod. Tost-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravey of Condensate	
5885	3 hrs.	•		
5798 Testing histori (piece, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
202 Deck Pr.	493	1462	3/4"	
DEFINE OF EQUARE		ii	ATION COMMISSION	
thereing abore for that the entire s	and regulations of the Oil Conservation	APPROVED MOV 3 0 19	66	
loans in the bean complice with and that the information given bown is the and complete to the otat of my knowledge and belief.			П С. X11	
		BY Original Signed by Emery C. Arnold		
	2 2 A	TITLE SUPERVISOR D	IST. #3	
	the self of the se			
			compliance with RULE 1104.	
7. 1. 5 plaster and			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
oma Notable to section		tests taken on the well in accor		
	/Milley		st be filled out completely for allow-	
2.2.2.75		able on new and recompleted we		
<u> </u>	(Date)	well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.	

Separate Forms C-104 must be filed for each pool is multiply completed wells.