HO. OF COPIES RECEIVED	- 1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		_
LAND OFFICE		
TRANSPORTER OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
Operator		
Tenneco Oil	Co	mp
Address		
P.O. Box 32		
Reason(s) for filing (Check p	roper	bo
New Well		
Recompletion		

m.

IV.

DISTRIBUTIO	N		_	NEW MEXICO OIL C			Form C-104	
SANTA FE		4	REQUEST	FOR ALLOWABLE			Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE			_		AND			-03
U.S.G.S.		 -	_ AUTH	ORIZATION TO TRA	INSPORT OIL AND	NATURAL G	AS	
LAND OFFICE			-					-*
TRANSPORTER	OIL	-	-					
	GAS		-					
OPERATOR		 	4					
PRORATION OFF	ICE	<u> </u>					······	
Tennec	. O 1	Comr	anv					
Address	.0 011	COMP	Jany				·····	
P.O. B	ox 32	49 E	Englewood,	CO 80155				
Reason(s) for filing (Other (Plea	se explain)		
New Well				in Transporter of:				
Recompletion			Oil	Dry Ga	• 🔲			
Change in Ownership	\Box		Casinghe	rad Gas Conder	nsate X			
								
if change of owners and address of prev								
and applican or bear	1000 0							
DESCRIPTION O	F WEL	L AND	LEASE					
Lease Name	<u> </u>		Well No.	Pool Name, Including F	ormation	Kind of Lease		Lease No.
Reames Com			1_	Basin Dako	ota	State, Federal	or Fee Federal	SF-079318
Location								
Unit Letter	B	, 11	.90 Feet Fr	om The North Lin	e and 1565	Feet From T	he East	
								
Line of Section	25	To	ownship 2	6N Range 61	, NMF	M, Rio Ar	riba	County
DESIGNATION O	F TRA	NSPOR	TER OF OIL	AND NATURAL GA	S (2)	2 22 23 24 25 25 25	ad anni at it is t	
Name of Authorized				Condensate 🛣	· · · · · · · · · · · · · · · · · · ·		ed copy of this form is	
Gary Energy	•				4 Inverness C		<u> </u>	
Name of Authorized			asinghead Gas [or Dry Gas 🔀			ed copy of this form is	
Northwest P	<u>ipeli</u>	ne					on, N. M. 8740)1
If well produces oil	or liquid	s,	Unit Sec	, ,	is gas actually conne	cted? Whe	n.	
give location of tank			<u> </u>	<u> 25 ¦ 26N ; 6W</u>		<u> </u>		
If this production is	s commi	ngled w	ith that from a	ny other lease or pool,	give commingling ord	ler number:		1
COMPLETION D							T=: = . T= ==	
Designate Typ	! C		ion (Y)	Oil Well Gas Well	New Well Workove	r Deepen	Plug Back Same R	es'v. Diff. Res'v.
Designate 1y	e or C	ombieri	10n - (A)	<u></u>	1		1	
Date Spudded			Date Compl.	Ready to Prod.	Total Depth		P.B.T.D.	
						<u> </u>		
Elevations (DF, RKI	3, RT, G	R, etc.j	Name of Prod	iucing Formation	Top Oil/Gas Pay		Tubing Depth	
					<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Perforations							Depth Casing Shoe	
							<u> </u>	
				TUBING, CASING, AND			1 24242	******
HOLE	SIZE		CASIN	G & TUBING SIZE	DEPTH	SET	SACKS CI	MENT
							 	
							 	
							 	
					<u> </u>		<u> </u>	
TEST DATA ANI	D REQI	UEST F	FOR ALLOWA	ABLE (Test must be a	fter recovery of total very total	olume of load oil (and must be equal to o	r exceed top allow-
OIL WELL			Date of Test		Producing Method (F.		l. etc.)	
Date First New Oil I	Run To T	anks	Date or rest			, ,, , ,	,	
			Tubing Press		Casing Pressure		Cheke Size	
Length of Test			1 dbing Press	,44	1 1134	1 1 4 1085		
	Tool .		Oil-Bble.	<u></u>	Water - Bbls.	1 1 1000	Ges - MCF	
Actual Prod. During	1.est		011-224-		Q11 6		1.	
							1	
						DIST. 3		
GAS WELL			Length of Te		Bbls. Condensate/Ma	ACF	Gravity of Condensa	ite
Actual Prod. Test-I	MCF/D		Conditt of 16					
			Tubing Book	ouro (Shut-in)	Casing Pressure (Sh	et-in)	Choke Size	
Testing Method (pite	pi, pack	h)	. wing Press			-	1	
					 	COMPERM	TION COMMISSI	ON
CERTIFICATE O)F COM	APLIAN	NCE		OIL	, CUNSERVA	TION COMMISSI	AUUL AUUL
					APPROVED		JANA	1,005
I hereby certify the	at the ru	iles and	regulations of	f the Oil Conservation the information given	AFFRUVED		1 ((,))	•
Commission have a	comple	mplied to to th	he best of my	knowledge and belief.	BY	5/2	and In	z/
			•	_			SUPERVISOR DIST	R yO T##3
1	1	_			TITLE			
1/ //	<u> </u>	/ -	_[]		This form is	to be filled in	compliance with RU	LE 1104.
Martin	u 0	110	Vouma	<u> </u>	If this is a re	equest for sllow	vable for a newly dri nied by a tabulation	lied or deepened
		,	nature)		ii taata taken on th	e mell to sccou	GENCA MILE MARK .	111
Adminis	trati		pervisor		All sections	of this form mu	at be filled out com	pletely for allow-
			Tule)		able on new and	recompleted we	110.	
	10/10				Fill out only	Sections I. II	I. III. and VI for cheer, or other such cha	nge of condition.
		(1	Date)		Well name or num	rms Colfid must	be filed for each	pool in multiply
					Separate For			-