Submit 5 Copies Appropriate District Office DISTRICT L P.O. Box 1980, Hobbs, NM 88240

Location

GAS WELL Actual Prod. Test - MCF/D

lesting Method (pitot, back pr.)

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Amoco Production Company 3003908186 Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for l'iling (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. REAMES COM BASIN (DAKOTA) FEDERAL 48027483

Unit LetterB	: 11	190	_ Feet From The		L Line and 1565		г	Feet From The FEL		Line	
Section 25	ownship26N	nship26N		W		мрм,	RIO A	RRIBA		County	
III. DESIGNATION OF				D NATU			·				
Name of Authorized Transporter of CONOCO	LJ KJ				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of NORTHWEST PIPELINE	Casinghead Gas	N C	or Dry	Gas X	Address (Giv	e address to w	hich approve	d copy of this j	form is to be s	ens) 108-0899	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.				17		100 00)	
If this production is commingled w IV. COMPLETION DAT		her lease or	pool, giv	e commingl	ing order numi	per:					
Designate Type of Comp	letion - (X)	Oil Well	10	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					l	•		Depth Casing Shoe			
		TUBING,	CASIN	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND RE OIL WELL — (Test must be	•			il and must	he equal to or	exceed top allo	wable for the	s denth or he	Car full 24 hour		
Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls			Gas- MCF			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sr. Staff Admin. Suprv. J. L. Hampton Title 303-830-5025 Printed Name Janaury 16, 1989

OIL CONSERVATION DIVISION

Date Approved _ SUPERVISION DISTRICT # 3

Gravity of Condensate

Choke Size

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.