

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778  
Address: P.O. Box 800, Denver, Colorado 80201  
Contact Party: Patricia J. Haeefe Phone: (303) 830-4988
- II. Name of Well: Reames Com #1 API #: 3003908186  
Location of Well: Unit Letter B, 1190 Feet from the North line and 1565 Feet from the East line, Section 25, Township 26N, Range 6W, NMPM, Rio Arriba County.
- III. Date Workover Procedures Commenced: 6/26/95  
Date Workover Procedures were Completed: 6/30/95
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:  
Basin Dakota
- VII. AFFIDAVIT:  
State of Colorado )  
 ) ss.  
County of Denver )

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe  
(Name)  
Staff Assistant  
(Title)

RECEIVED  
JUN 21 1996  
OIL CON. DIV.  
DIST. 3

SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of June, 1996.

Patricia J. Archuleta  
Notary Public

My Commission expires: August 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

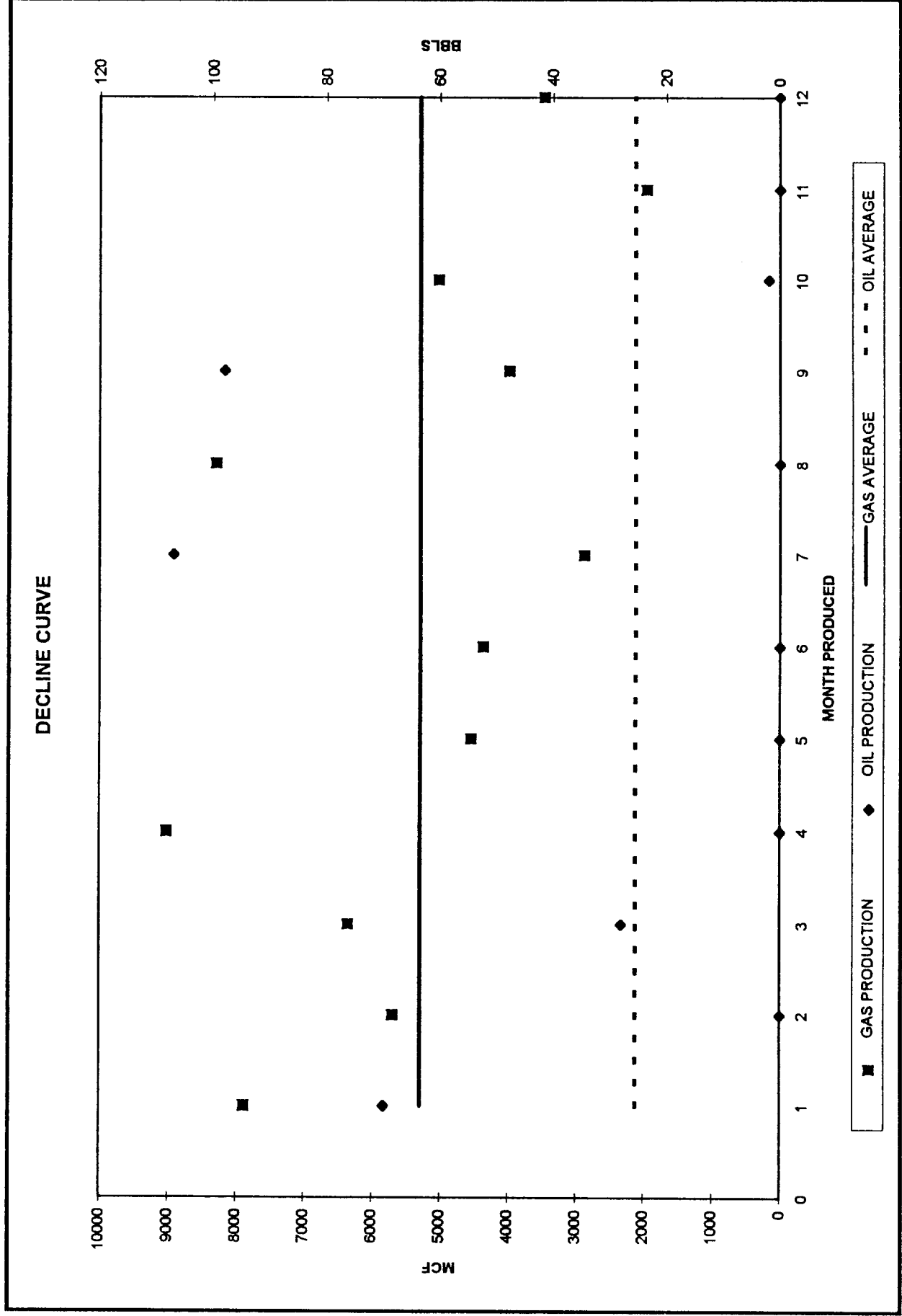
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/30, 1995.

[Signature]  
District Supervisor, District 3  
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_



WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	06/94	70	7883
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	07/94	0	5694
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	08/94	28	6352
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	09/94	0	9020
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	10/94	0	4539
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	11/94	0	4361
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	12/94	107	2875
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	01/95	0	8295
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	02/95	98	3973
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	03/95	2	5024
Reames Com	001	Basin Dakota		3003908186	Unit B Sec 25 26N 6W	04/95	0	1965
		Basin Dakota		3003908186	Unit B Sec 25 26N 6W	05/95	0	3461
					12-month average - Projected Trend		25	5287

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete or plug back or to convert or to alter or to acidize or to convert or to inject or to dispose of water.  
Use "APPLICATION FOR PERMIT - " for such proposals

05 AUG -7 PM 3:22  
070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Patty Haefele

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL 1565' FEL

Sec. 25 T 26N R 6W

Unit B

5. Lease Designation and Serial No.

SF 079318

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reames Com 1

9. API Well No.

3003908186

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidizing

- ☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 6/26/95. TIII and latch onto fish at 6558, got fish, TOH. Lay down fishing tools. TIII with bit and scraper and 85 stands. Cleanout 7440-7478 ft with foam. Difficult to drill out scale at 7478 ft, stopped there and acidized. Acidize 7230-7462 ft with hydrochloric acid, strength 18, 15% quality. New PBTD of 7478 ft. RDMOSU 6/30/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

08-03-1995

(This space for Federal or State office use)

SRBU  
RECEIVED

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

AUG 11 1995

Title

Date

AUG 08 1995